Form 3160-5 (June 1990)

⊠ Oil Well

any matter within its jurisdiction

UNTED STATES

DEPARTML., I OF THE INTERIOR BUREAU OF LAND MANAGEMENT N.M. Oil Cons. Division FORM APPROVED Budget Bureau No. 1004-0135 811 S. 1st Street Expires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELARiesia, NM 88210-2834. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC 029435-B Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas AUG 2 2 1996 Other 8. Well Name and No. 2. Name of Operator **DEVON ENERGY OPERATING CORPORATION** J.L. Keel "B" #19 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3614 30-015-05081 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 1980' FSL & 1980' FEL of Section 5 - T17S - R31E Grayburg-Jackson Field 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* * REVISED * To be converted to water injection well as follows: 1. RIH with 4 1/2" 11.6# casing and set @ 3700'. Cement casing back to surface.

3. RIH with Baker AD-1 packer on 2-3/8" tu	abing and set at ±100' above top	perforation.
4. Inject through perforations within injection	n interval.	受力を
14. I hereby certify that the foregoing is true and correct	D. 1.7.1	
Signed Part Jackson	Randy Jackson	
	Title District Engineer	Date August 2, 1996
(This space for Federal State office use) Approved by (ORIG. SGD.) ARMANDO A. LOPEZ Conditions of approval, if any: SUBJECT 1	Title State	Date 6/20/96
LIKE APPROVAL BY STATE Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and want matter within its jurisdiction.	NHOCD villfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements or representations as to

2. Selectively perforate the injection interval of 2950'- 3700'.