Form 3160-5 (June 1990)

UNITED STATES DEPARTML 1 OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED

Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		Expires March 31, 1993
		5. Lease Designation and Serial No.
		LC-029435-B
		6. If Indian, Allottee or Tribe Name
SURMI	T IN TRIPLICATE	
		7 1611-6 04
1. Type of Well		7. If Unit or CA, Agreement Designation
Oil Gas Well Other Water Inject	tion Well	
2. Name of Operator		8. Well Name and No.
DEVON ENERGY OPERATING CORPORATION		
3. Address and Telephone No.		J.L. Keel "B" # 21
	W Allows oldy and allows	9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-3611 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		<u>30-015-05084</u>
		10. Field and Pool, or Exploratory Area
1980' FSL & 1980' FEL		Grayburg-Jackson
6-T17S-R31E		11. County or Parish, State
0-11/3-K3 IC		
		Eddy County, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE REP	ORT OR OTHER DATA
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION		SKT, OK OTTER DATA
	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all p	estiment details and give profess the signal to	Completion or Recompletion Report and Log form.)
locations and measured and true vertical depths for all marke	ertinent details, and give pertinent dates, including estimated date of starting any prosts and zones pertinent to this work.)*	oposed work. If well is directionally drilled, give subsurface
The well was originally completed as a	producer from an open hole section 2811' to 3	471' in the Grayburg San Andrea
In Feb. 1966, a 3 1/2" liner was set from	m 2737' to 3471'. The well was perforated 29	2024-24542 0
injection. The well is currently shut in.	in 2757 to 5471. The well was periorated 29	38 to 3454' & converted to water
Devon Energy plans to test casing & lin	ner, log & selectively perforate the interval 279	02 2 4701
and resume water injection. A now stail	inc., log & scientify periorate the interval 2/9	8'-34/0', treat w/15% NEFE acid
inication and The The Str	ing of plastic lined tubing w/nickel coated tension	on packer will be used as the
infection string. The proposed injection	n interval is still in the Grayburg-San Andres &	will allow a more effecient &
effective flood pattern. It is estimated t	the proposed work will start 3-1-95	and was more encount to
•	1 -p word with beart 5 1 75.	•
4. I hereby certify that the foregoing is true and correct		
De Cap mer	Detroloum Engineer	
Signed Jerus - III Les	Petroleum Engineer	- T
This space for Federal or State office use)		Date January 24, 1995
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Approved by (ORIG. SGD.) JOE G. LA	RA Title PETROLEUM ENGINEE	1 2/1/0s-
Conditions of approval, if any:	The state of the s	Date 3/6/95
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