Form 3160-4 (October 1990)

UNITE STATES SUBMIT IN DUPLIC *

FORM APPROVED

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(October 1999	u)	DEPAR BL		NT OF OFLAND				RIOR	art	ee other in- ructions on verse side)	5. LEASE LC-0294		ION AN	D SERIAL NO.	
	WE	LL COMPLETI	ON OR I	RECOMPL	ETION	REP	ORT AN	D LO O F.M. Оі	Cor	s. Div	SION	IAN, AL	LOTTEE	OR TRIBE NAME	
la TYPE OF WE		O:L WEL		GAS WELL		DR		80 the Swith	st Stre	et	7.UNIT A	(T) T)	m 1/11/45		
h TYPE OF CO	MPLET	CION:	_		_		_	Artesia, I				LIKE EMP.N.	T NAME		
NEW WELL		RK DEE	P	PLUG BACK		DIF	V R	Other Con-			8. FARM C			WELL NO.	
2 NAME OF O	PERAT									-	J. L. Ke		23		
3. ADDRESS A	ND TE	DEVON EN	ERGY	OPERAT	ING C	ORP	ORATI	ON			9.API WE 30-015-0				
J. TOOKEDOTE			DWAY	, SUITE	500, C	OKC,	OK 73	102-8260 (405)	235-361	.1	10.FIELD	AND PO	OL, OR	WILDCAT	
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660'FSL & 1700'FWL											Grayburg Jackson 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA				
At top prod. int	erval re	ported below (S	SAME)								Sec. 6-1'	7S-31E			
At total depth	(SAM	E)	·												
•	`	,		14.	PERMIT	NO.		DATE ISSUED			12.COUNTY	OR PAR	ISH	13.STATE	
								8/20/96		į	Eddy Co	unty,		NM	
15.DATE SPUDDED 9/2/56	16.	DATE T.D.REACHEL	1	DATE COMPL.	(Ready to	prod.)		18. ELEVATIONS	(DF, RKB,	RT, GR, I	ETC.) *	19.E	LEV. CA	AS INGHEAD	
			12/1					3740' GL							
20. TOTAL DEPTH, 3465'	MOET	VD 21.PLUG, BJ 3463'	VCIK T.D.,	MD & TVD	22.1		IPLE CON		27		ERVALS LLED BY	ROTARY		CABLE TOOLS	
24.PRODUCING INT	ERVAL (S), OF THIS COME	LETION TO	OP. BOTTOM.	NAME		UEPIE	D FOR RECO	4U		<u>></u> _			AS DIRECTIONAL SURVEY	
Injection interva								1 2 1388					MADE No	S DIRECTIONAL SURVEY	
26. TYPE ELECTRIC	AND O	THER LOGS RUN						(M)	\mathcal{I}^{+}			27. WAS	WELL C	CORED	
CDL/CCL/GR								BLM				No			
28. CASING SIZE/CR	ADE	WEIGHT, LB	/TSM		ASING			oort all strings set							
10 3/4"			./11.	 	SET (M	<u> </u>	.	HOLE SIZE		CEMENT, C	DEMONTING I	RECORD	<u> </u>	AMOUNT PULLED	
7"		26	32.75		590' 12 1/2' 2805' 8"		TOC ?, 100 sxs TOC ?, 200 sxs			None None					
4 1/2" K-5					6 1/4"			urf, 200 sxs POZ "C							
										s "H"			1.011	·	
29.				INER REC					30.		T	UBING	RECO	RD	
SIZE		TOP (MD)	BOT	BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			DEPTH SET (MD		MD)	PACKER SET (MD)	
	+				 				2 3	/8" -	2719			2723'	
31. PERFORATION	RECORD	(Interval, size and nu	nber)					1							
								32.		SHOT, FI				SQUEEZE, ETC.	
Grayburg - Middle Jackson 2793'-3462' (51 - 38" holes) DEPTH INTERVAL (MD) 3344'-3462' Acidiz							Acidiza	AMOUNT AND KIND OF MATERIAL USED							
								3118'-3247'			zed w/1075 gals 15% HCl acid. zed w/1175 gals 15% HCl acid.				
								2793'-3082'			d w/1700 g				
										T					
33.*								UCTION							
DATE FIRST PRODU 10/11/96	CTION	PRODUCTIONS	METHOD :	L(Flowing, gas	lift, pumpi	ing—size	and type of	(ритр)	_				1 .	ELL STATUS (Producing or	
DATE OF TEST	Но	URS TESTED	CHOKE	SIZE	PRO	חיא דרו	R TEST	OIL-BBL.		AS-MCF.			I r	njecting	
					PER		→	VIII 1885.		G-MCF.	•	ater—be	L.	GAS-OIL RATIO	
LOW. TUBING PRE	SS.	CASING PRESSURE		CALCULATED RATE			OIL BBL.	GAS	MCF.		WATER-BBL		OIL	GRAVITY-API (CORR.)	
34. DISPOSITION	OF GAS	(Sold, used for fuel ve	nted, etc.)				***		TEST	WITNESSEI	BY		Ш		
		- • • •													
95. LIST OF ATTAC Logs	CHMENT S	-				_							_		
6. I hereby cer	rtify t	hat the foregoi	ng and at	tached info	rmation	is co	emplete a	and correct as det	ermined	from all a	available	records			
signed_	San	en Bi	ers	.		TIT		REN BYERS GINEERING TECH	<u>INICIA</u> N	DA	TE_/O/	29/0	76		

J. L. Keel "B" #23, 30-015-05086, I.C-029435-B