DISTRIBUTION			
	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /-	KEGGEOT	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	AS Section of the sec
TRANSPORTER OIL	Orig&4cc: OCC, Artes	Sinclair Ol Corporation	Merged
GAS OPERATOR 5	cc: Regional (Office data Atlante Richfield Confective March 4, 1969	ompany .
PRORATION OFFICE	R OIL CORPORATION		
Sinclair Oil-6	Cap Company		
	Hobbs, New Mexico 882		
Reason(s) for filing (Check proper box)		Other (Please explain)	ame to drop Tract No. 3
New We!I Recompletion WIW	Change in Transporter of: Oil Dry G	<u></u>	lane 30 drop fract No.
Recompletion WIW Change in Ownership		ensate	
change of ownership give name			
•	EACE		
DESCRIPTION OF WELL AND L	Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease State, Federal or Fee Federal
J. L. Keel "B"		ayburg Jackson	
Unit Letter L ; 1980	Feet From The South L	ine and516.8 Feet From T	he West
Line of Section 6 Tow	mship 17S Range	31E , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
None		Address (Give address to which approv	ed core of this form is to be sent)
Name of Authorized Transporter of Cas	linghead Gas or Dry Gas	Address (title dates) to touter appropri	oa bop, o, v , , ,
None			
	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.		10 400	n
	th that from any other lease or poo	1, give commingling order number:	
give location of tanks. f this production is commingled wit COMPLETION DATA	th that from any other lease or poo	10 400	
give location of tanks. f this production is commingled wit COMPLETION DATA Designate Type of Completio	th that from any other lease or poo	1, give commingling order number:	
give location of tanks. f this production is commingled wit COMPLETION DATA	th that from any other lease or poo	New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Rest
give location of tanks. f this production is commingled wit COMPLETION DATA Designate Type of Completio	th that from any other lease or poo	1, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
give location of tanks. f this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	th that from any other lease or poo	New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Rest
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pooton — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.,	th that from any other lease or pooton — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Resty. Diff. Rest
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	th that from any other lease or poot on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	th that from any other lease or poot on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	th that from any other lease or pool on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be	I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	On - (X) Oth Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow. pump., gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all ft, etc.)
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	On - (X) Oth Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top alle
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow. pump., gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all ft, etc.)
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST Fools, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET a after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow. pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all ft, etc.; Choke Size
give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST Fools, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow. pump, gas li Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all ft, etc.; Choke Size
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET a after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow. pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Resty. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all ft, etc.) Choke Size Gan-MCF
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST Fools, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow. pump, gas li Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res's P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all ft, etc.) Choke Size Gas-MCF
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE Tubing Pressure Oil-Bbls. Cas Well Gas	I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all ft, etc.) Choke Size Gan-MCF

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

TITLE .

Im Ling-

October 5, 1967

(Date)