

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

45F

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other WIW
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF RESVR ☐ Other -----
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA) 1991 MAY 20

RECEIVED

3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 236-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 516.8' FWL
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO. LC-029435-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO. 3 Lock #B #25
9. API WELL NO. 30-015-05088
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County, 13. STATE NM
15. DATE SPOOLED 4/5/97 16. DATE T.D. REACHED 4/9/97 17. DATE COMPL. (Ready to prod.) 5/11/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3728' GL 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3604' 21. PLUG, BACK T.D., MD & TVD 3558' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle & Lower Jackson - 3309'-3548'; Grayburg - Upper Jackson - 2756'-3252'
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4" H-40	32.75	567'	12 1/4"	220' (calc), 100 sxs	None
7" J-55	29	3060'	8 1/4"	2285' (temp svy), 100 sxs.	None
4 1/2" K-55	11.6	3604'	6 1/4"	Surf, 200 sxs Lite "C" + 275 sx	None
				"H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2675'	2677'

31. PERFORATION RECORD (Interval, size and number)
Middle & Lower Jackson 3309' - 3548' (15-38" holes)
Grayburg - Upper Jackson 2756' - 3252' (45-47" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3309'-3548'	Acidized w/1500 gals 15% HCl acid.
2756'-3252'	Acidized w/1800 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 5/12/97 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Injecting

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY MAY 30 1997

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS TITLE ENGINEERING TECHNICIAN DATE 5/16/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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