í	NO. OF COP ES RECEIVED	Prom.			
	DISTRIBUTION  SANTA FE   FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-119 REFERENTIAN ED	
	U.S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND OFFICE  SEE 1 2 1959			AS       SEE   1   0   196 <b>9</b>	
	TRANSPORTER GAS			O. G. G.	
1.	PRORATION OFFICE			ARTERIA, CARICA	
	Atlantic Richfield Company Altress				
	P. O. Box 1978, Roswell, New Mexico 88201  Reason(s) for filing (Check proper box)  Other (Please explain)				
	Mew Well	Change in Transporter of:			
	Hecompletion Change in Ownership	Oil Dry Gas Casinghead Gas X Condens	Eff: 7-1-69	hom skelly	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	EASE Lease No.   Well No.   Pool Nam	e, Including Formation	Kind of Lease 029435 A	
	J. L. Keel A	11 Gray	burg Jackson	State, Federal or Fee Federal	
	Unit Letter H 1980 Feet From The North Line and 660 Feet From The East				
Line of Section 7 Township 17S Range 31E , NMPM, Eddy				County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S   Address (Give address to which approv	ed copy of this form is to be sent)	
	Texas New Mexico Pipel	ine Company	P. O. Box 1510, Midlan	nd, Texas 79701 ed topy of this form is to be sent)	
	Continental Oil Compar		P. O. Box 1267, Ponce Is gas actually connected?		
	give recurrent of terms	B 7 17S 31E	Yes	Unknown	
IV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well New Well Workover Deepen Plug Back Same Resv. Diff. Resv			
	Designate Type of Completio			P.B.T.D.	
	Date Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Predaming Formulien	Top City Gus Puy	Depth Casing Shoe	
	Perforations	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
<b>3.7</b>		CF	OIL CONSERVA	TION COMMISSION	
VI	. CERTIFICATE OF COMPLIANCE		APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett		
			TITLE		
	Des Hulchard 3		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	Mat'l Acct'g Suj	ature) /	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	August 28, 1969				
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