Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico
En. Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18 '89

	TO TRAN	SPORT OIL	AND NAT	URAL GA	S			-A	
perator					Well A	PI No.		O. C. D.	
Harcorn Oil C	io.				30-	015-0509	9	ATESIA, OFFIC	
Address								1	
P. O. Box 287	'9, Victoria, T	exas 79702	Othe	r (Please expla	in)				
Reason(s) for Filing (Check proper box)	Change in Ti	ransporter of:	Our	Change o	=	tor Name)		
Recompletion	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	ory Gas	Eff€	ective Oc	_	_			
Change in Operator		Condensate							
	ondo Oil & Gas	Company	o n Bo	x 2208.	Roswell.	New Me	xico_88	202	
		COmpany		<u>n LLuy</u>					
I. DESCRIPTION OF WELL	AND LEASE	- 1 N Tagludia	- Co-otion		Kind o	Flesse	14	ase No.	
Lease Name J. L. Keel "A	Y" Well No. P	Grayburg	ackson-	7R Q.G.S	· A · State,	edelal baree	FG05	9435A	
Location									
Unit Letter H	. 1980 _r	Feet From The $\frac{N}{2}$	orth Line	and 66	60 Fee	t From The _	East	Line	
Onit Letter									
Section 7 Townshi	p 17S F	Range 31	E , N	MPM,	Eddy			County	
II. DESIGNATION OF TRAN		AND NATU	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Oil		LJ		Box 2528					
Texas-New Me. Name of Authorized Transporter of Casin	xico Pipeline ghead Gas X o	or Dry Gas	Address (Giv	e address to wh	iich approved	copy of this fo	orm is to be se	nt)	
Continental			P. O.	Box 460	Hobbs	New Mer	xico 882	010	
If well produces oil or liquids,	Unit Sec. 1	Wp. Rgc.	Is gas actuall	y connected?	When	?			
ive location of tanks.	B 7	17 _31	Yes		lun	known.			
f this production is commingled with that	from any other lease or po	ool, give comming!	ing order num	ber:					
V. COMPLETION DATA	Oil Well	Gas Weli	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1			,			j	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	•		P.B.T.D.	0 40		
			75-09/0	D			Pooled	<u> 10-3</u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth Cha Oper 10-27-89			
Perforations						Depth Casing Shoe			
1 Citorations						•	•		
	TUBING.	CASING AND	CEMENTI	NG RECOR	RD	<u>',, -,</u>			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						<u> </u>			
			-			-			
			ļ 						
V. TEST DATA AND REQUE	ST FOR ALLOWA	RLE	<u> </u>						
OIL WELL (Test must be after	recovery of total volume of	of load oil and mus	t be equal to o	r exceed top al	lowable for thi	s depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
						Choke Size			
Length of Test	Tubing Pressure		Casing Pressure			Choice 5.12			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
Actual Frod. During Test	On - Bois.								
CACMEII			t						
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conde	ensate/MMCF		Gravity of	Condensate		
	_								
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
			-\r						
VI. OPERATOR CERTIFIC				OIL CO	NSERV	ΆΤΙΩΝ	DIVISI	ON	
I hereby certify that the rules and reg	ulations of the Oil Conser	vation				, , , , O, ,	2.4101	.	
Division have been complied with an is true and complete to the best of m	ici inai ine information giv iy knowledge and belief.	CH SOUAC	Det	te Approv	nn nn	2 7 19	89		
- // h	Λ		Dai	e Approv	eu <u>vu</u>	₽ 1 NO			
lex & muleure									
Signature WT					RIGINAL S		Υ		
Www. Trail	um He	Title	7-:41		KE WILL		OT 4		
Printed Name 5 198	9 (505)	677 Z360	>	e <u> </u>	<u>IPERVISO</u>	r, DIZTRI	<u> </u>		
Date	Tel	ephone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.