

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drainage Commission
Artesia, NM 88210
LICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
INVESTIGATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESER. ☐ Other RECEIVED

2. NAME OF OPERATOR
Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1980' FSL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUNDED NA 16. DATE T.D. REACHED 8/17/89 17. DATE COMPL. (Ready to prod.) 9/28/89 18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 3907' DF

20. TOTAL DEPTH, MD & TVD 3950' 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____

24. PERFORATION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Injection
3317-3900' Grayburg San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDT, CBL/VDL, CET

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
8 5/8"	24#	762'	10"	100 SX.	AMOUNT FULLED <u>Part ED-2</u> <u>10-22-89</u> <u>Preper</u>
7"	20#	3563'		100 SX.	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5"	3255'	3950'	170 SX.		2 3/8" plastic-coated	3208'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3773-3900'	25 shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3582-3749'	30 shots		3773-3900'	3000 gal. 15% NEFE acid
3317-3547'	34 shots		3773-3900'	6000 gal. 20% CRA acid
			3582-3749'	4000 gal. 15% NEFE acid
			3582-3749'	8000 gal. 20% CRA acid

33.* PRODUCTION
DATE FIRST PRODUCTION NA PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NA
DATE OF TEST NA HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____
OIL—BDL. _____ GAS—MCF. _____ WATER—BDL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASINO PRESSURE _____ CALCULATED 24-HOUR RATE _____
OIL—BDL. _____ GAS—MCF. _____ WATER—BDL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from _____
SIGNED [Signature] TITLE Petroleum Engineer DATE 10/9/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			32. 3317-3547' 8000 gal. 15% NEFE acid			