

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

LC-029426-B

6. INDEXED, ALLOTTED OR TRIM NAME

OCT 12 10 53 AM '89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. E. West "B"

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 10-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

RECEIVED

OCT 17 '89

O. C. D.
ARTESIA, OFFICE

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FNL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6/12/89

15. DATE SPUDDED

NA

16. DATE T.D. REACHED

7/31/89

17. DATE COMPL. (Ready to prod.)

8/16/89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3934' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3955'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3585-3955'

24. INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

Injection

3373-3941' Grayburg San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, CBL/VDL, CET

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
10 3/4"	32.75#	785'	12 1/2"	100 sx.	Post FD-2 10-27-89 Deepen
5 1/2"	15.5#	3501'	7"	100 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	3323'	3953'	65		2 3/8" fiberglass	3279'	3279'

31. PERFORATION RECORD (Interval, size and number)

3821-3941' 22 shots

3610-3792' 28 shots

3373-3569' 39 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3821-3941'	3000 gal. 15% NEFE acid
3821-3941'	6000 gal. 20% CRA acid
3610-3792'	4000 gal. 15% NEFE acid
3610-3792'	25,000 gal. x-linked gel + 9200

33.* PRODUCTION

DATE FIRST PRODUCTION: NA PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): NA WELL STATUS (Producing or shut-in): CONT. on back

DATE OF TEST: NA HOURS TESTED: NA CHOKE SIZE: NA PROD'N. FOR TEST PERIOD: NA OIL—BBL.: NA GAS—MCF.: NA WATER—BBL.: NA GAS-OIL RATIO: NA

FLOW. TUBING PRESS.: NA CASING PRESSURE: NA CALCULATED 24-HOUR RATE: NA OIL—BBL.: NA GAS—MCF.: NA WATER—BBL.: NA (GROSS OR NET CORR.): NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

OCT 12 1989

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

CARLSBAD, NEW MEXICO

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE 10/5/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

