

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **WIW**

2. Name of Operator

**SOCORRO PETROLEUM COMPANY**

3. Address and Telephone No.

**P.O. BOX 37, LOCO HILLS, NEW MEXICO 88255 (505) 677-3223**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL & 1980' FWL, SEC 10, T17S, R31E**

5. Lease Designation and Serial No.

**LC-029426-B**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**NA**

8. Well Name and No.

**H.E. WEST "B" #19**

9. API Well No.

**30-015-05125**

10. Field and Pool, or Exploratory Area

**GRAYBURG JACKSON POOL**

11. County or Parish, State

**EDDY, NEW MEXICO**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Clean out, Log & Acidize**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2/17/93 RU. Release from pkr and POH 2-3/8" Star Fiberglass tbq.  
2/18/93 PU retrieving tool and 2-3/8" steel work string. RIH. Release injection pkr. POH. RU reverse unit and circulate well clean to PBTD of 3947'.  
2/19/93 POH with tbq and blade bit. RU wireline truck and ran TDT-GR log.  
2/20/93 Open well. RIH with model "R" pkr and 2-3/8" steel work string. Set pkr @ 3280'. Acidize perms 3941'-3373' with 5000 gal 15% HCL acid. Max press 3137#, ISIP 2120 PSI, AIR 3.5 BPM. Open well to tank, had good acid gas blow. Left well flowing to tank.  
2/22/93 Open well. POH w/2-3/8" steel work string and treating pkr. RIH 5-1/2" inj pkr. Set pkr @ 3280' and swab back load. POH. Lay down 2-3/8" work string. PU 2-3/8" Star Fiberglass tbq. RIH.  
2/23/93 Finish RIH w/Star Fiberglass tbq. Remove BOP and flange. RU pump truck circulate well bore with 27 gals packer fluid, mixed with 70 bbls 2% KCL water. Set back in to pkr at 3280'. Press test csg to 300# for 15 min. Held ok. Put well back on injection of 179 BHPD at 1500#.

14. I hereby certify that the foregoing is true and correct

Signed 

Title **PRODUCTION MANAGER**

Date **12-7-93**

(This space for Federal or State Office use)

Approved by  
Conditions of approval, if any:

Title **ACCEPTED FOR**  
**(ORIG. SGD.) DAVID R. GLASS**  
**16 1993**

Date