	N. M. O.	C. C. COPY	Cafaz 10
Porm 9-331 (May 1963)  ITED STATES  SUBMIT IN T. ACATES  DEPARTMENT OF THE INTERIOR (Other instruct. on re  GEOLOGICAL SURVEY			re- Budget Bureau No. 42-R1424
			5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			LC 029426 (b)
			4 no . Silega Si
OIL GAS OTHER			7. UNIT AGBEEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Atlantic Richfield Company 3. ADDRESS OF OPERATOR			H.E. West "B"
P.O. Box 1978, Roswell, New Mexico 88201			9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface			10. FIBLD AND POOL, OR WILDCAT Grayburg-Jackson
6601 PET C 10001 PPT (**			11. SEC., T., R., M., OR BIK. AND SURVEY OR AREA
660' FSL & 1980' FEL (Unit Letter O)			
14. PERMIT NO.	15. BLEVATIONS (Show whether DF	, RT, GR, etc.)	Sec. 10, T17S, R31E
	3906' GR		Eddy N.M.
16. Check Ap	ppropriate Box To Indicate N	lature of Notice, Report, o	or Other Data
NORTH OF THE PROPERTY OF			SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WILL
	MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CASING
<del> </del>	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT
(Other)	CHANGE PLANS	(Other) Add Per (Note: Report res	sults of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.)*	RATIONS (Clearly state all pertinennally drilled, give subsurface locat	t details and since needs and de	ompletion Report and Log form.)  ates, including estimated date of starting any rtical depths for all markers and zones perti-
To better prepare	this well for wa	terflood respons	se the following work
was done.		eorriood respons	The lottowing work
		। पू	
Treated perfs 3603-11 w/1000 gal 15% LSTNE HCl acid & ball sealers:			
Treated perfs 3542-56 w/1000 gal 15% LSTNE HCl acid & ball sealers. Perforated 3359-64 (GR-N log) w/2 JSPF. Treated perfs 3359-64 w/800			
gallone 15% ISTATE	: (GR-N log) W/2 (	USPF. Treated p	peris 3359-64' w/800
J-166 friction red	$\frac{10000}{1000}$	) gal iresh wate	er containing 4#/1000 gal tubing, & pump & rods
as pulled and retu	rned well to prod	Jy40 Sanu. Ran Jucina In 24 h	rs well produced 38 BO
& 35 BW.	rned well to prod	rucing. In 24 i	urs werr broauced 38 BO
			200 - 100 -
		\$ 19	10 1 REPLAN
	,	AUG L * "	
		u. S. GEOLOCKOR N. S. GEOLOCKOR ARTESIA, KEN	AUG 2 5 1970
		U. STESIA. WEN	
	•	Vala	
•			SERVICE SERVICE SERVICE
18. I hereby certify that the long ing is	true and correct		
SIGNED C.L. Kritch	•	st. Drlg. Superv	isor DATE 8-12-70
. (This space for Redead or State office		DISTRICT ENGINEER	auc 1-4 1970
APPROVED BY CONDITIONS OF APPROVAL, IF A	TITLE	DISTRICT ENGINEER	DATE
CONDITIONS OF APPROVAL, IF A	U		
	*C   1	. h Col	5 6 5 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6