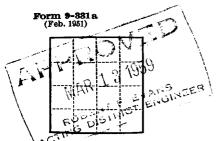
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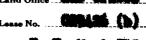


(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



Unit La Re Mars 778

30-015-05127

NOTICE OF INTENTION TO DRILL	IX	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
TICE OF INTENTION TO RE-DRILL OR REPAIR WEL	<u> </u>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
OTICE OF INTENTION TO SHOOT OR ACIDIZE	1	SUBSEQUENT REPORT OF ABANDONMENT
TICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
TICE OF INTENTION TO ABANDON WELL		
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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 13,1959 Well Location and Acreage Dedication Plat

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County	G. L.	Elevation	Dedicated			Line Acres
	cing Formation		Pool	MATERIAL .	JACKSON	
l. Is the Ope	erator the only own	er* in the dedicate	ed acreage out	clined on	the plat below	n ?
2. If the an	swer to question on	e is "no," have the	e interests of	all the	owners been	
consolida	ted by communitizat: pe of Consolidation	ion agreement or o	therwise? Yes	SNo_	If answe	er is
	swer to question two		l the owners a	nd their	respective in	terests
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(See instructions for completing this form on the reverse side)

'NSTRUCTIONS FOR COMPLETIO'

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plate the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

30-05-05/27

IT IS THEREFORE ORDERED THAT: WFX-585 8/31/84

The applicant, Hondo Oil and Gas Company, be and the same is hereby authorized to inject water into the Grayburg San Andres formation through 2 or 2 3/8-inch plastic lined tubing set in a packer located as near as practical to the injection perforations in the wells shown on Exhibit "A" attached to this order for purposes of secondary recovery.

Exhibit "A"
Hondo Oil and Gas Company
WFX-585

Well Name and Location	Footage Location	U-S-T-R	Injection Interval (Feet)	Maximum Surface Injection Pressure
H. E. West "B" Well No. 12	1980' FNL - 1980' FEL	G-09-17S-31E	3260 - 3628	652 PCZ0
H. E. West "B" Well No. 13	1980' FNL - 660' FWL	E-10-17S-31E	3312 - 3696	652 PSIG 662 PSIG
H. E. West "A" Well No. 14	720' FSL - 1980' FEL	0-04-17S-31E	3214 - 3826	643 PSIG
H. E. West "B" Well No. 15	1980' FNL - 1980' FEL	G-10-17S-31E	3368 - 3916	
H. E. West "B" Well No. 16	660' FSL - 660' FWL	M-03-17S-31E	3333 - 3742	674 PSIG
H. E. West "B" Well No. 18	660' FSL - 1980' FEL	0-03-17S-31E	3386 - 3994	667 PSIG
H. E. West "B" Well No. 21	660' FSL - 660' FWL	M-10-17S-31E		677 PSIG
H. E. West "B" Well No. 22Y	660' FSL - 1990' FEL	0-09-17S-31E	3294 - 3917	659 PSIG
H. E. West "B" Well No. 43	660' FSL - 760' FWL	_	3239 - 3856	648 PSIG
	300 FSL - 760' FWL	M-09-17S-31E	3141 - 3673	628 PSIG

1-25-89 Cenent boxe GR 3000-3802