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	GAS	/	
OPERATOR		1	
PRORATION OFFICE			
Operator			
Atlantic R	ichfi	eld	Cor
Address			

SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+114	
FILE /		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	AS REDLITE	
TRANSPORTER GAS /		SEP 1 9 1969		
OPERATOR / PRORATION OFFICE			O. C. C.	
Atlantic Richfield Com	pany 🗸	·		
P. 0. Box 1978, Roswell	ll, New Mexico 88201			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas X Condens		om Skelly	
If change of ownership give name and address of previous owner		<i></i>		
DESCRIPTION OF WELL AND I	LEASE			
H. E. West "B"		yburg Jackson Q.G.S.A.	Kind of Lease State, Federal or Fee Federal	
Unit Letter M : 660	Feet From The South Line	e and 660 Feet From T	heWest	
7.0		31E , NMPM, Eddy	County	
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S		
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approv		
Texas New Mexico Pipe		P. O. Box 1510, Midland Address (Give address to which approx	d, Texas 79701 ed copy.pf this form is to be sept)	
Continental Oil Compar	ny	P. O. Box 1267, Pones		
It well produces off or figures,	Unit Sec. Twp. Ege.	Is gas actually connected? When Yes 6-1-60		
	h that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty. Diff. Rest	
Designate Type of Completio		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	7,6,1,6,	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo	
OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij		
Date I hat New On Itali 10 Talia				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICA'LE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied to above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY OU. AND HAS INSTEC	rseo	
	_	TITLE		
ni Hrelu	raid of	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeps		
<i>y</i> (0.3.)	U. C.	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
/Mat'l Acct'g Sup	ervisor	All sections of this form must be filled out completely for all able on new and recompleted wells.		
August 28, 1969	ate)	Fill out only Sections I, II, III, and VI for the ages of own well name or number, or transporter, or other such change of conditions.		
lη		Separate Forms C-104 mus completed wells.	it be filed for each pool in multig	
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