| | NO. OF COPICS RECLIVED | > | | |
|--|--|--|--|--|
| | DISTRIBUTION SANTA FE | NEW MEXICO OIL CONSERVATION COMMISSION 1 REQUEST FOR ALLOWABLE | | Form C-104 Super of the office of the Catholic of payors |
| | U.S.G.S. | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | |
| | TRANSPORTER OIL | | • | |
| | OPERATOR / | - | APR 9 | 1979 |
| 1. | PRORATION OFFICE | 1 | | |
| | Division of Atlantic Richfield Company | | | *. *108 |
| | P. O. Box 1710, Hobbs, New Mexico 88240 | | | |
| | Reason(s) for filing (Check proper box | , nobbs, New Hexico 8624 | Other (Please explain) | |
| | New Well Recompletion | Change in Transporter of: Oil Dry Go | Change in Operated of the control of | |
| | Change in Ownership | Castnghead Gas Conde | | |
| | If change of ownership give name and address of previous owner | | | |
| II. | DESCRIPTION OF WELL AND | | me, Including Formation | Kind of Lease |
| | H.E. West B | , , , , , , , , , , , , , , , , , , , | burg JACKSOR (SR-Q-G-SA. | \ i |
| | Unit Letter M; 660 Feet From The South Line and 660 Feet From The West | | | |
| | Line of Section /O , To | waship 175 Range | 31E , NMPM, Ed | dy County |
| III. | DESIGNATION OF TRANSPOR' | TER OF OIL AND NATURAL GA | AS Address (Give address to which appro | ved copy of this form is to be sent) |
| Texas New Mexico Pipe line. Company P.O.Box 1510, Midland, 7 Norte of Authorized Transporter of Cashighead Gas or Div Gas Address (Give address to which approved of | | | | |
| | CONTINENTAL Pipel | UR. Company P.D. Box 460 Hobbs, N.M. 88240 | | |
| | If well produces oil or liquids, give location of tanks. | F 10 175 3/E | 1s gas actually connected? Wh | 6-1-60 |
| *** | If this production is commingled with that from any other lease or pool, give commingling order number: | | | |
| 14. | Designate Type of Completic | on - (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Ros'v |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | No Change | Name of Producing Formation | Top O!!/Gas Pay | Tubing Depth |
| | Perforations | 4 | | Depth Casing Shoe |
| | | TUBING, CASING, AN | D CEMENTING RECORD | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| 1 | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test | | | |
| | No Change | Date of Test | Producing Method (Flow, pump, gas it | p, etc.) |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Prod. During Test | Oil-Bbis. | Water - Bbls. | Gas - MCF |
| | GAS WELL | | | |
| 1 | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| VI. | CERTIFICATE OF COMPLIAN | CE | APR | ATION COMMISSION 5 - 1979 |
| | Commission have been complied | regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | BY Wassett | |

TITLE _

District Prod & Drlg Supt.

3-27-79

(Title)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR, DISTRICT II

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner,