

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

IWR

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

457

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

LC-029426-B

6. IF INDIAN ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. E. West "B"

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec.10-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FNL & 660' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6/12/89

15. DATE SPUDDED

NA

16. DATE T.D. REACHED

8/21/89

17. DATE COMPL. (Ready to prod.)

9/9/89

18. ELEVATIONS (OF RKB, RT, OR, ETC.)

3942' GR

20. TOTAL DEPTH, MD & TVD

3916'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3604-3916'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3375-3576', 3602-3730', 3750-3877' Grayburg San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, CBL/VDL, CET

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	815'		100 sx.	
5 1/2"	14 & 15.5#	3604'		100 sx.	

Post ID-2
12-27-89
Decpen

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4"	3277'	3907'	100 sx.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3236'	

31. PERFORATION RECORD (Interval, size and number)

3750-3877' 24 shots
3602-3730' 26 shots
3375-3576' 31 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3750-3877'	3000 gal. 15% NEFE acid
3750-3877'	6000 gal. 20% CRA acid
3602-3730'	3000 gal. 15% NEFE acid
3602-3730'	6000 gal. 20% CRA acid

33.* PRODUCTION

CONT. on back

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					CONT. on back	
10/1/89		Pump 2" x 1 1/2" x 16' RWTC					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—RBL.	GAS—MCF.	WATER—RBL.	GAS-OIL RATIO	
10/1/89	24		→	15 BO	TSTM	80 BW		
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—RBL.	GAS—MCF.	WATER—RBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD

TEST WITNESSED BY

Wade White

SJ6

35. LIST OF ATTACHMENTS

Logs

OCT 13 1989

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ron Brown

TITLE

Petroleum Engineer

CARLSBAD, NEW MEXICO

DATE 10/6/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			32. 3375-3576' 6000 gal. 15% NEFE acid			