

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR INSTRUCTIONS
OF COPIES FOR
(Other instructions on reverse side)

RM Romwell District
Modified Form No.
MSMO-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR Socorro Petroleum Company		3. ADDRESS OF OPERATOR P.O. Box 38, Lugo Hills, NM 88255		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 660' FEL		5. ELEVATIONS (Show whether DF, RT, OR, etc.) 3942' GR		6. UNIT AGREEMENT NAME	
7. LEASE DESIGNATION AND SERIAL NO. LC-029426-B		8. IF INDIAN, ALLOTTEE OR TRIBE NAME		9. FARM OR LEASE NAME H.E. West "B"		10. WELL NO. 24		11. FIELD AND POOL, OR WILDCAT Grayburg Jackson		12. COUNTY OR PARISH Eddy	
13. STATE NM		14. PERMIT NO. 30-015-05128		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3942' GR		16. UNIT AGREEMENT NAME O.C.D. ARTESIA, OFFICE		17. COUNTY OR PARISH Eddy		18. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PUMP OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETS	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) Convert to Injection Well	☒		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/03/91 Ran 4" Elder nickle coated tension packer & 107 jts. 2-3/8" J-55 tbg. coated w/PC-505. Circ. packer fluid down annulus. Set packer @ 3328' & tested back side to 300 psi. Held O.K. Tied well into injection line.

18. I hereby certify that the foregoing is true and correct

SIGNED John Gould Jr. TITLE Manager DATE 1/14/91
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side