

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT INTR. ATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-178-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter B, 660' FML and 1980' FEL of Section 11-178-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3968' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Deepen and install liner ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Moved in pulling unit 12-6-73. Pulled rods and tubing.
- (2) Drilled cement out of 5-1/2" casing from 3645' to 3759' original TD.
- (3) Deepened in San Andres to 3995'.
- (4) Ran Compensated Neutron Gamma Ray Log from 3400' to 3990'.
- (5) Ran 8 joints (342') of 4" OD 11.34# Hydril liner. Top of liner hanger packer 3650'. Bottom of liner set 3992'.
- (6) Halliburton cemented liner with 75 sacks of Class "C" cement containing 3/4 of 1% CFR-2, 5# salt and 5# sand per sack. WOC 24 hours.
- (7) Drilled cement out of 5-1/2" casing to top of liner hanger packer at 3650'. Tested to 2500#; held okay.
- (8) Drilled cement out of 4" liner to 3983' PBTD.
- (9) Perforated 4" OD liner with two .26" shots at each place: 3723', 3740', 3758', 3765', 3786', 3794', 3801', 3810', 3825', 3867', 3947', 3968', and 3974'.
- (10) Set packer at 3681'.
- (11) Treated San Andres perforations 3723-3974' with 4000 gallons of 15% HCL acid, 30 ball-sealers, in 3 stages.
- (12) Ran 117 joints (3587') of 2-3/8" OD tubing, set at 3589'. Ran pump and rods.
- (13) Recovered load and treating fluid.
- (14) Returned well to production 12-28-73, pumping 2 barrels of oil and 13 barrels of water per day, producing from Grayburg perforations 3463-3635' and San Andres perforations 3723-3974'.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Crow

TITLE

Lead Clerk

DATE

1-3-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side