POLING DISLESON EN APPERE

Copy to 5/ N. M. O. C. C. CORY Form approved. Budget Bureau No. 42-R1424. SUBMIT IN The ICATE*
(Other instructions on re-ITED STATES Form 9-331 (May 1963) DEPARTMENT OF THE INTERIOR verse side) 5. LEASE DESIGNATION AND SERIAL NO. LC-029418(b) GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) EIVED 7. UNIT AGREEMENT NAME WELL XX OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR NOV - 8 1973Les "C" Skelly Oil Company 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Ben 1351, Midland, Texas 79701 C. CLOCATION OF WELL (Report location clearly and in accordance with any State requirements) See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit Letter D, 660' TNL and 660' TWL. Section 11-175-31E Sec. 11-178-31X 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. Her Mexico Eddy 3956' DF Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF TEST WATER SHUT-OFF PULL OR ALTER CASING ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDON MENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Despen and install liner 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Development drilling on this lease has shown that deeper commercial pay somes are present. We propose to deepen this well in the San Andres formation and install casing liner as fellows: Move in pulling unit. Pull rods and tubing. Brill cement out of 5-1/2" easing and open hole from 3611' PBTD to original TD 3740'. Drill new hele 3740-3940'. 3) Run 4" OD liner. Set top of liner between 3606' and 3626', set bottom at 3940'. 4) Coment liner and WOC 24 hours. 5) Drill out to top of liner and pressure test. Drill out inside liner to 3925'. Run Gamma Ray-Neutron Log from approximately 3450' to PHTD. Perferate 4" OB liner as indicated by log. Treat new perforations with 750 gallons of 15% NE acid, 50,000 gallons of 9# galled 10) brine water, 400f of Benzoic seid flakes and 165 Rights of scale inhibitor.
Run tubing and sweb test.
Run pump and rods and return well to production. NOV? W. E. GEOLOGICAL SURVEY ARTERIA, NEW MEDICO 18. I hereby certify that the foregoing is true and correct DATE Nov. 5, 1973 SIGNED (C' TITLE Lead Clerk

(This space for Federal or State office use) APPROVED BY
CONDITIONS OF APPROVAL IF ANY: DATE TITLE NOV 7-1273

*See Instructions on Reverse Side