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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico asergy, Minerals and Natural Resources Departm....

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 0 4 1991

fill
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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQU	JEST FO TO TRA	OR AL	LOWAE	LE AND A	AUTHORIZ TURAL GA	ZATIONNTI NS	D. C. D. ESIA, OFFICI	E		
Operator							Weil A	API No.			
Texaco Exploration and Proc	duction	inc.					30 (	015 05131			
Address	. Maria	. 00040	. 050	0						ļ	
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	v Mexico	3 88240	J-252	8	X Oth	es (Please expla	rin)				
New Well	EFFECTIVE 6-1-91										
Recompletion	Oil		Dry Ga	us 🗆							
Change in Operator	Casinghe	ad Gas 🔲	Conde	neste 🔲							
End states of because obstance		ucing Inc	<b>&gt;.</b>	P. O. Bo	k 730	Hobbs, Ne	w Mexico	88240-25	528	<del></del>	
II. DESCRIPTION OF WELL A LEASE Name LEA C	Well No. Pool Name, Including Forms				-	Formation Kind of Lease State, Federal or Fee			Lesse No. 413210		
Location		L									
Unik LetterD	_ ;					Line and 660 Feet From The WEST Line					
Section 11 Township	·	78		31E		MPM,	<u></u>	EDDY		County	
III. DESIGNATION OF TRAN	SPORTE			D NATU	KAL GAS	e address to w	hick approved	copy of this for	m is to be se	el)	
Name of Authorized Transporter of Oil Texas New Mexico Pipeline (		or Conden			1						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Conoco Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 460 Hobbs, New Mexico 88240						
If well produces oil or liquids, pive location of tanks.	Unit   F	Sec.	Twp. 17S	Rge. 31E	. •	is gas actually connected? When YES			7 06/01/60		
If this production is commingled with that IV. COMPLETION DATA	rom any of	her lease or					γ				
Designate Type of Completion		Oil Well	i_	Gas Well	New Well Total Depth	Workover	Doepea	Plug Back S	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pi. Ready to	Prod.		Total Depar			P.B. 1.D.			
Elevations (DF, RKB, RT, GR, etc.)	R, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations					D			Depth Casing	Depth Casing Shoe		
	TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	ļ			<del></del>	ļ		<del></del>		<del></del>		
	<b> </b>				<del> </del>			<del> </del>			
	<b>_</b>										
V. TEST DATA AND REQUES OIL WELL (Test must be after n	T FOR	ALLOW	ABLE of load	oil and must	be equal to or	r exceed top all	owable for thi	s depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	lethod (Flow, po	ump, gas lift, e	uc.) 			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size 6-7-9/				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	water - Bolk.					
GAS WELL									·		
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	nsate/MMCF		Gravity of Co	oodensate		
				Casing Pressure (Shut-in)			Choke Size	Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Cating Press	Casing Pressure (Girls 12)				<u>.</u>	
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul	ations of th	e Oil Conse	rvation				NSERV.	ATION [	DIVISIO	N	
Division have been complied with and is true and complete to the best of my	una ant inic knowledge	ind belief.	rem aduv		Date	e Approve	ed <b>JL</b>	IN - 4 19	191		
Signature Signature				By_	By ORIGINAL SIGNED BY						
K. M. Miller Div. Opers. Engr.  Printed Name Title					Title	SUPE		DISTRICT	<b>a</b>		
May 7, 1991			ephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.