

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

ASF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. ✓
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0431
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The
WEST Line Section 11 Township 17S Range 31E

5. Lease Designation and Serial No. LC-0299418 B
6. If Indian, Alottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number LEA C 3
9. API Well No. 3001505131
10. Field and Pool, Exploatory Area GRAYBURG JACKSON 7RVS-QN-GB-SA
11. County or Parish, State EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Attering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> OTHER: TEMPORARILY ABANDON | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TA STATUS IS REQUESTED BECAUSE THE SUBJECT WELL IS FOR SALE AND THE PURCHASER MAY WISH TO RETURN IT TO PRODUCTION.

1. NOTIFY BLM 24 HOURS IN ADVANCE OF WORK.
2. MIRU. TOH WITH PRODUCTION EQUIPMENT.
3. SET CIBP @ 3385' (50' ABOVE UPPERMOST PERF), AND CAP WITH 35 FEET OF CEMENT.
4. TIH WITH TUBING. LOAD HOLE WITH INHIBITOR FLUID. TEST CASING AND PLUG WITH 500 PSI FOR 30 MIN.
5. CLASSIFY WELL TO TA STATUS. TEPI WILL SUBMIT PRESSURE CHART AND SUBSEQUENT REPORT REQUESTING TEMPORARILY ABANDONMENT STATUS ON THIS WELL.

RECEIVED
DEC 2 11 31 AM '94
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 6/29/94
TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 12/19/94
CONDITIONS OF APPROVAL, IF ANY: See attached. Test to be performed within 90 days.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,
2. Attaches a clear copy or the original of the pressure test chart,
3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.