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-	NO. OF COPIES RECEIVED	_		
L	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
L	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
L	FILE /-		AND	KELL
	U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
L	LAND OFFICE			- U
	TRANSPORTER GAS			JUL 3 1 1969
_	OPERATOR / PRORATION OFFICE			D. C. D
1.	PRORATION OFFICE Operator			
	Skelly 0il Company /			
	P. O. Box	x 730 - Hobbs, New Mexico	Other (Please explain)	
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Go	ıs 🗍	
	Change in Ownership	Casinghead Gas X Conde	nsate from Skelly	
L	Change in Ownership[]	Cabinghout Cab Law	- James serry	
	if change of ownership give name and address of previous owner			
н. ј	DESCRIPTION OF WELL AND	Well No. Fool Name, Including F	Cormation Kind of Le	ase Lease No.
ĺ	Lease Name Lea "C"	5 Grayburg Jac		eral or Fee Federal IC 029418
ŀ	Location	, dragonia 000		(b)
	Unit Letter;;	760 Feet From The South Lin	ne and 1980 Feet Fro	m The East
	Line of Section 11 T	ownship 178 Range	31E , NMPM,	Eddy County
L				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
Į Į	Texas-New Mexico Pipeline Company Box 1510 - Midland Texas Nicro of Authorized Transporter of Casinohead Gas AA or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Notice of Authorities Temperature			Texas
	Continental Oil Co	Unit Sec. Twp. Rge.		When
	If well produces oil or liquids, give location of tanks.	F 11 178 31E	Yes	7/30/61
	If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
14.	Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				The base of the state of the st
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-
٧.	OIL WELL			· lift. etc.)
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F tow, pump, go.	,,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL			To-10-16-16-16-16-16-16-16-16-16-16-16-16-16-
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA			Choke Size VATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

(Signed) V. E. Fletcher

(Signature)

District Production Manager

July 29, 1969

(Title)

a. Gresset

912 AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.