Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Émergy, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

JUN 0 4 1991

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210	Drawer DD Asteria NM 22710									
DISTRICT III ARTESIA, OFFICE 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION										
Operator							API No.			
Texaco Exploration and Production Inc. 30 015 05134										
Address P. O. Box 730 Hobbs, New Mexico 88240-2528										
Reason(s) for Filing (Check proper box) New Well	,	Change in Tr	insporter of:		ver (<i>Please expl</i> FFECTIVE 6	•		٠.		
Recompletion 677	Oil		y Gas 🔲							
Change in Operator Casinghead Gas Condensate										
If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528										
II. DESCRIPTION OF WELL				·						
LEA C	[1	ol Name, Includi RAYBURG JA	_	VS ON CD	State,	of Lease Federal or Fe		10 tase No.	
Location		0 10	MATBUNG JA	CROON /	VS-UN-GB	-SA IFEDE	RAL			
Unit Letter G: 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line										
Section 11 Township	p 17	S R	nge 31E	, N	мрм,		EDDY	-	County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATI	RAL GAS						
Name of Authorized Transporter of Oil	. C	or Condensate		Address (Gin	e address to w					
Texas New Mexico Pipeline (670 Broad					
Name of Authorized Transporter of Casing Conocc	•	X or	Dry Gas		e address to who. O. Box 4					
If well produces oil or liquids, give location of tanks.	f well produces oil or liquids, Unit Sec. Twp. Rge. ive location of tanks. F 11 175 31E				is gas actually connected? When YES			7 06/01/60		
If this production is commingled with that i	 			<u> </u>				701780		
IV. COMPLETION DATA								,	· ·	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rea'v	
Date Spudded Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe			
		IDDIC CA	CINIC AND	CIEN CENTRAL	IC PECOD					
HOLE SIZE		NG & TUBIN		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
							- ONO IC CEMENT			
		· · · · · · · · · · · · · · · · · · ·								
V. TEST DATA AND REQUES	T FOR AL	LOWABI	E		·					
OIL WELL (Test must be after re Date First New Oil Run To Tank		l volume of lo	ad oil and must					or full 24 hours	r.)	
Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)							120-3			
Leagth of Test	eagth of Test Tubing Pressure			Casing Pressure			Choke Size 6 - 7-9/			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF	1.60	no	
vertical Lion Partial Lets	Oil - Bois.			Water - Doia			c.	ong		
GAS WELL										
ctual Prod. Test - MCF/D Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Name of the Association Control				Carina Program (Chut in)			Choke Size			
seing method (puot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			CARAG SIEG			
VI. OPERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUN - 4 1991					
2/200 200 11				Date Approved						
7. M. Willer				Ry MIKE WILLIAMS .						
Signature K. M. Miller	D	iv. Opers	. Engr.	-,_	SUPERVISOR, DISTRICT IT					
Printed Name May 7 1991		Tiu		Title.	•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

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SANTA FE	7		
FILE	7	7	
U.S.O.A.			
LAND OFFICE			
TRAMIPORTER	DIL	7	
***************************************	GAS	7	
OPENATOR	1		
PROBATION DE	HC E		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Q, C, D ARTESIA, KONFEEDI Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiple completed wells.

REQUEST FOR ALLOWABLE

OPENATOR A	ND .					
PROBATION OFFICE AUTHORIZATION TO TRANSF	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
<u>I. </u>						
TEXACO Producing Inc.						
Address						
P.O. Box 728, Hobbs, New Mexico 88240						
Reason(s) for filing (Check proper box)	Other (Please explain)					
New Well Change in Transporter of:	Change of Operator from Getty to					
	y Gos TEXACO Producing Inc. 12/31/84					
X Change in Ownership Casinghead Gas Co	onden 2010					
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND LEASE	progettion Kind of Lease Lease No					
Lease Name Well No. Pool Name, Including Fo	ls 5.dl - 5.5 FED-TC-029418-b					
Lea "C" 6 Grayburg-Jacks	on-/-Rivers					
Location Queen-Grayburg						
Unit Letter G: 1980 Feet From The North Lin	e and 1980 Feet From The Fast					
Line of Section 11 Township 17S Range 3	TE , NMPM, Eddy County					
THE DESIGNATION OF TRANSPORTED OF OH AND NATIFAL	CAS					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil Condensate	Addiess (Give address to which approved copy of this form is to be sent)					
Texas-NM Pipeline Co. (0096-0583)	P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.	P.O. Drawer 1267, Ponca City, OK 74603					
Unit Sec. Twp. Rge.	is gas actually connected? When					
if well produces oil or liquids. give location of tanks. F 11 17S 31E	Yes 4/7/62					
If this production is commingled with that from any other lease or pool,	give commingling order number:					
	•					
NOTE: Complete Parts IV and V on reverse side if necessary.	11					
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION					
	APPROVED MAY 29 1985					
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED MAT 23 1300					
been complied with and that the information given is true and complete to the best of my knowledge and belief.	BYORIGINAL SIGNED					
my knowledge and benefit	BY LARRY EXOCKS					
	TITLEGEOLOGIST NMOOD					
	This form is to be filed in compliance with RULE 1104.					
W.D. ni	If this is a request for allowable for a newly drilled or deepens					
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
District Operations Manager (full)	All sections of this form must be filled out completely for allow					
April 10, 1985	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owns:					
(Date)	well name or number, or transporter, or other such change of condition					