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## (SUBMIT IN TRIPLICATE) UNITED STATES CO

## DEPARTMENT OF THE INTERIOR

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Land Office	. ias	Cruces
Lease No.	0294	15-A
ijnit	7 18	

SUNDRY NOTICES AND REPORTS ON WELLS  TICE OF INTENTION TO DRILL TICE OF INTENTION TO CHANGE PLANS TICE OF INTENTION TO TEST WATER SHUT-OFF TICE OF INTENTION TO RE-DRILL OR REPAIR WELL TICE OF INTENTION TO SHOOT OR ACIDIZE TICE OF INTENTION TO SHOOT OR ACIDIZE TICE OF INTENTION TO PULL OR ALTER CASING TICE OF INTENTION TO PULL OR ALTER CASING TOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	<b>X</b>
SUBSEQUENT REPORT OF ALTERING CHANGE PLANS TICE OF INTENTION TO TEST WATER SHUT-OFF TICE OF INTENTION TO RE-DRILL OR REPAIR WELL STICE OF INTENTION TO SHOOT OR ACIDIZE OTICE OF INTENTION TO PULL OR ALTER CASING OTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	X
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OTICE OF INTENTION TO PULL OR ALTER CASING	
OTICE OF INTENTION TO ABANDON (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
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(INDICATE ABOVE BY CHECK MARK NATURE OF THE	
·	10 59
Jenuary 21	17.45
Puckett "A" ell No. A-14 is located 660 ft. from S line and 660 ft. from W line of sec. J	
ell No	
EV/SV Sec. 13 (Range) (Meridian)  (4 Sec. and Sec. No.) (State or Territory)	
(34 Sec. and Sec. No.) (County or Subdivision) (Field)	
(Field)	
Ala derrick floor above sea level 18	
The elevation of the derrick floor above sea level isft.  DETAILS OF WORK	bs, cement-
DETAILS OF WORK  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding joints, and all other important proposed work)  ing points, and all other important proposed work)	*
ing points, and all other important proposed work.	
Amand Will Buy and ha	
State names of and expected depths to objective sands; and all other important proposed.  On December 2, 1958, the well was fraced with 20,000 gallon on December 2, 1958, the well was fraced with 20,000 gallon. The injection rate was 13.5 barries and 55,000 pounds sand. The injection rate was 13.5 barries and 55,000 pounds sand.	nressu.
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att and 55,000 potential was 3750 Pat mine to of	A
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oll and the maximum pressure was 11 closed 60 parties	· day ·
minute; the maximum pressure the well flowed 60 barrels of oil per was 3150 PSI. After fracing the well flowed 4 barrels of oil per was 3150 PSI.	· cay.
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minute; the maximum pressure the well flowed 60 barrels of oil per was 3150 PSI. After fracing the well flowed 4 barrels of oil per was 3150 PSI.	· day •
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mimite; the maximum pressure the well flowed 60 barrels of was 3150 PSI. After fracing the well flowed 4 barrels of oil per was 3150 PSI. Before workover, well flowed 4 barrels of oil per per day.	
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