

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN ☐ REPLICATE  
(Other instructions on reverse side)

Form of proposal  
Budget Bureau N 1004-1  
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL ☒ GAS ☐ OTHER  
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR  
Texaco Producing Incorporated

3. ADDRESS OF OPERATOR  
PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with a State Survey.  
See also space 17 below.)  
At surface  
Unit Letter P 660' FSL & 660' FEL

14. PERMIT NO.  
3001505142

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
3907' DF

RECEIVED BY  
APR -6 1987  
O. C. D.  
ARTESIA, OFFICE

LC-029418 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Skelly Unit

9. WELL NO.  
36

10. FIELD AND POOL OR WILDCAT  
Fren 7-Rivers

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA  
Sec. 14-17S-31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TUBE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

OTHER:

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANT

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TUBE TREATMENT

SHOOTING OR ACIDIZING

OTHER:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit. Pull and lay down rods and pump.
2. Install BOP. Pull 2 3/8" tubing.
3. RIH with 7" CIBP on wireline, and set at 2380'.
4. Dump 35' (7 sx.) of Class "H" cement (15.6 ppg., 1.18 cu. ft./sx., 5.19 gal./sx.) on top of CIBP with bailer.
5. RIH with 2 3/8" tubing to 2345'. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel  $\rightarrow 100'$  **1650' 1750'**
6. Pull up hole. Spot 50' (10 sx.) plug of Class "H" cement from 1930' to 1980'.
7. Pull up hole. Spot 180' (23 sx.) plug of Class "H" cement across the top of the salt and 8 5/8" casing shoe from 620' to 800'.
8. Pull up hole. Spot 10 sx. plug of Class "H" cement from 50' to surface.
9. Cut off wellhead. Install marker.
10. Rig down pulling unit. Clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ja Head*

TITLE

Area Superintendent

DATE

3-19-87

(This space for Federal or State office use)

397-3571

APPROVED BY

TITLE

DATE

3-31-87

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well sit conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3 2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us<sup>2</sup> to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.