

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

255

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		3. LEASE DESIGNATION AND SERIAL NO. LC-029418 (a)	
2. NAME OF OPERATOR Texaco Producing Inc. ✓		APR 07 '88		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240		ARTESIA, OFFICE		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter P, 660' FSL & 660' FEL				8. FARM OR LEASE NAME Skelly Unit	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3907' DF		9. WELL NO. 36	
				10. FIELD AND POOL, OR WILDCAT Fren 7-Rivers	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, 17S, 31E	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plug and Abandon

- 1) MIRU pulling unit. Pull and lay down rods and pump.
- 2) Install BOP. Pull 2 3/8" tubing.
- 3) RIH with 7" CIBP on wireline and set at 2380'.
- 4) Dump 35' (7 sx.) of Class "H" cement (15.6 ppg., 1.18 cu. ft./sx., 5.19 gallons/sx.) on top of CIBP with bailer.
- 5) RIH with 2 3/8" tubing to 2340'. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.
- 6) Pull up hole. Spot 100' (20 sx.) plug of Class "H" cement from 1652' to 1752'.
- 7) Pull up hole. Spot 180' (23 sx.) plug of Class "H" cement across the top of the salt and 8 5/8" casing shoe from 655' to 818'.
- 8) Pull up hole. Spot 10 sx. plug of Class "H" cement from 62' to surface. Cement circulated.
- 9) Cut off wellhead. Install marker.
- 10) Rig down pulling unit. Clean location.
- 11) Plugged and Abandoned 5/8/87.

Post IO-2
H-15-88
P+H

18. I hereby certify that the foregoing is true and correct
SIGNED Ja Nea TITLE Hobbs Area Superintendent DATE 3/14/88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS