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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

AUG 21 1961

New Well  
Barnstable

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 18, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Lea "A"

Well No. 11, in SE 1/4, SW 1/4,

(Company or Operator)

(Lease)

"H"

Sec. 14

T. 17-S

R. 31-E

NMPM.

Grayburg Jackson

Pool

Unit Letter

Edy

County. Date Spudded May 14, 1961

Date Drilling Completed June 16, 1961

Please indicate location:

Elevation 3893' DT

Total Depth 3850'

PBTD

Top Oil/Gas Pay 3568'

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 3568'-3716' (Intervals)

Open Hole 3737'-3850'

Depth

Depth

Casing Shoe 3737'

Tubing

3561'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 189 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2591 bbls. Lea. oil, 95,000# sand, 4300 gals. acid by Halliburton

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 0# Press. 80# oil run to tanks August 17, 1961

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Size	Feet	Size
8-5/8"	750'	100
5-1/2"	3737'	380
2"	3561'	---

Remarks:

Well flowed 189 bbls. of oil in 24 hours through 18/64" choke, T.P. 80#, C.P. 0#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

AUG 21 1961

Skelly Oil Company  
(ORIGINAL) Company or Operator  
(SIGNED) H. E. Add

By: \_\_\_\_\_  
(Signature)

By: M. L. Armstrong

Title: Dist. Sept.

Send Communications regarding well to:

Title: OIL AND GAS INSPECTOR

Name: Skelly Oil Company

Box 30 Hobbs, New Mexico