

5-USGS-ARTESIA
 1-FILE
 1-ENGR-OWENS
 Form 9-331
 (May 1963)
 1-FOREMAN-FOWLER

NO CC COPY

Copy to 57

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
 (Other instructions on reverse side)

Form approved.
 Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
 LC-029418 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON G & SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14-17-31

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

APR 5 1978

O.C.C.
 ARTESIA, OFFICE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 At surface

1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3909' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Brought Cement above 7-Rivers

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Rigged up E & H Well Service 3-15-78. Pulled rods and tubing and tagged fill @ 3828'.
- McCullough ran Cement Bond Log 2550-1470' and found Top of Cement @ 2090'.
- Perforated 2 holes @ 1990' and ran Plug and Packer and Set BP @ 2165'.
- 3-16-78 - Spotted 250 Gals. 15% Acid 1866-1944' and set Packer @ 1779'.
- B.J. Cemented w/150 sks. 50/50 Lite, 6# Salt, 4% Gel, and 150 Sxs. Class "C" Cement w/2% CaCl/sk.
- Displaced cement in casing to 1890'.
- Pulled packer and Bennett Wireline Service ran Temperature Survey and found Top of Cement @ 1728'.
- Ran 3-7/8" bit and drilled cement 1871-2017'.
- Tested perfs. @ 1990' w/500# for 30 Min. O:K.
- Pulled BP @ 2165' and ran 3-7/8" bit and cleaned out 3828-54'.
- Pulled bit and ran 131 Jts. (3840') 2-3/8" tubing (S.N. @ 2811 and M.A. @ 3846'); ran 2" X 1-1/2" X 10' Pump and placed well back on production.

RECEIVED

MAR 31 1978

U.S. GEOLOGICAL SURVEY
 ARTESIA, NEW MEXICO

18. I hereby certify the foregoing to be true and correct

ORIGINAL SIGNED BY
 DALE R. CROCKETT
 Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE 3-29-78

(This space for Federal or State office use)

APPROVED BY *[Signature]*
 CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE APR 4 - 1978