

0+6-BLM-Roswell, 1-File, 1-Engr PWS, 1-Foreman EF, 1-JA, 1-BB, 1-Mr. J.A.-Midland

Form 9-331
Dec. 1973

1-Laura Richardson-Midland

Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐2. NAME OF OPERATOR
Getty Oil Company3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. K, 1980' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED BY

MAY 11 1984

O. C. D.
ARTESIA OFFICE5. LEASE
LC-029418 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.
2310. FIELD OR WILDCAT NAME
Grayburg Jackson Q-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T-17S, R-31E

12. COUNTY OR PARISH
Eddy13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DE KDB, AND WD)
3909' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/17/84 8 5/8" @ 772' & 4 1/2" @ 3860', PB 3854'. Top of cmt @ 1728'. Perfs @ 3309-3488', 3504-3689' & 3756-3838' = 201 holes. Squeeze hole 1990'. Rig up & pull rods and tbq.

1/19/84 Ran 3 7/8" bit & scraper to 3852'. Circ. and clean out to 3854' (2' fill). TOH. Pump into 8 5/8" x 4 1/2" braden head. Broke @ 250#, 2 1/2 BPM @ 275#.

1/20/84 Lowered tbq to 3829', drop S.V. and pressure tbq to 3000#, failed. TOH. Found split jt. Pressure test tbq in hole to 5000# - found 2 splits. Left pkr @ 3829'.

1/21/84 Dresser spotted 336 gal of Nalco converter from 3829-3309'. Raise and set pkr @ 3214'. Pumped total of 660 gal. in 3 stages.

1/23/84 Lower pkr to 3829' and reverse circulate 30 bbls. Spot 336 gal 15% acid @ 3309-3829'. Raise & set pkr @ 3214' and treat perfs @ 3309-3829' w/ 6000 gal 15% acid and 200 balls. Max press 2800#, min press 2000#, rate 4.5 BPM, ISIP 1600# and in 15 min 1400#. Total load 163 bbls. Flow back 2 1/2 hours and recovered 50 bbls. Swab 2 hours and recovered 38 bbls load.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE January 26, 1984

APPROVED FOR RECORD (This space for Federal or State office use)

APPROVED BY LWR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

MAY 9 1984

Carlsbad,

NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1/24/84

GPO : 1981 O - 347-166

Swab 4 hours and recovered 5 BO & 30 bbls load water. Pull pkr. Ran 130 jts 2 3/8" tbg. Set open ended @ 3819'. SN @ 3788'. Ran 2 x 1 1/2 x 12 pump. Pumping 13 x 42 SPM.