

5-USGS-ARTESIA  
1-FILE  
1-ENGR.-OWENS  
Form 9-331  
(May 1963)  
1-FOREMAN-FOWLER

MOCC COPY

Copy to 17

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418 - B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐  
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

GETTY OIL COMPANY ✓

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3904' D.F.

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

104

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14-17-31

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Brought cmt. above 7-Rivers XX  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 4-18-78. Moved in and rigged up E & H Well Service; pulled rods, pump, and tubing.
- 4-19-78. McCullough ran Cement Bond Log 2850-600' and found Top of Cement @ 2670' Perf'd 2 holes @ 2660'.
- 4-20-78. Set plug @ 2823' and spotted 250 Gals. 15% NE Acid 2680-2509' and set pkr. @ 2382'. B.J. cemented thru perfs. @ 2660' w/200 sxs. 50/50 Poz Mix, 4% Gel, 6# Salt/sk. and 200 sxs. Class "C" w/2% CaCl and displaced cement to 2442'.
- Bennett Wireline ran Temperature Survey and found Top of Cement @ 1910'. (Top of 7-Rivers @ 2190'.) O.K.
- 4-21-78. Drilled cement to 1800'-2670'; tested perf. @ 2660' w/500#, O.K.
- Jet and cleaned OH 3655-3666'. Ran 117 Jts. (3648') 2-3/8" tbg. set @ 3648'; SN @ 3614'; Ran 2" X 1-1/2" X 12' pump and 5/8" rods and placed well back on production 4-27-78.

RECEIVED  
MAY 11 1978  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY  
DALE R. CROCKETT

SIGNED Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE MAY 9, 1978

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE MAY 12 1978