Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE ONS.

(Other Instructions of DIV-DISExpires August 31, 1985)

1301 W. Grand Avenue

Artesia, NMLESSAISB NATION AND SERIAL NO.

C151

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS OTHER WELL WIW			7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiggs Oil Company /			8. WELL NO. 104	
The Wiser Oil Company / 3. ADDRESS OF OPERATOR			9. API Well No.	
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797			30-015-05146	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 			10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers QN-GB-SA	
At surface			11. SEC., T., R., M., OR BLK. AND	
1980' FNL & 660' FWL Unit E			SURVEY OR AREA Sec. 14-T17S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, I 3904' DF	RT, GR, etc.)	12. COUNTY OR PARISH Eddy County	13. STATE NM
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUI			BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)	لسببا	l -	f multiple completion on Well pletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
10/11/01 RU Hughes Well Service. Acidized Grayburg 3355'-3620' w/1500 gals. 15% NE-FE acid w/400# rock salt. ATP 3150# @ 3.0 bpm. ISIP 2250#. Flushed w/30 bbls.				
produced water. Place back on injection 150 BWPD @ 1700#.				
ACCEPTED FO			DE DECORD	
ACCEPTED FO			TRECORD	
		₩9: 2 J	45.01	
	S MEN			
	RECEIPTED.	ALEXIS C. S	WOBODA	
	Signature of the signat	PETROLEUM	ENGINEER	
18. I hereby certify that the foregoing is true as	nd correct.			
SIGNED Mary Jo Tuenen	TITLE Production Tech II		DATE November 11, 2001	
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

*See Instruction On Reverse Side

30-015-05146

Open 22922

Payed - 17540

Poor 26599

5-8-78 Benne Rey Log. 600-2850

281683"-0 2816843-F

WIW WFX-707 3/11/97

DHC R-7680 Appl. 9-28-84

