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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
PRORATION OFFI	CE		

Santa Fe. New Mexica

(QIL) - (QIL) ALLOWAPLE REQUEST FOR

This form shall be submitted by the operator before an initial allowable will the assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. September 29, 1961

					(Place)			(Date)
APF HE	REBY RE	DUESTIN	IG AN ALLOWA	BLE FOR A	WELL KNO	OWN AS:	67	WW .
ILY OL	1 Company	<u> </u>	Let "		, Well No	12 ,	n	4,
Comp	any or Oper	ator)	, T. 17-3 , R	(Lease)	MA COM	Grayburg .	Jackson	Pool
Unit Letter	, Sec		, T, R		NVIPIL.,			
Uast Davis	Baay		County. Date Sp	oudded.	25, 1961	Date Drilling	Gampleted PBTD_	3721 ·
	indicate lo		Top Oil/Gas Pay_					
C	В	A			Name (
'	"	-	PRODUCING INTERVA	<u>-</u>				
			Perforations_	307	Depth	2004	Depth	36681
F	' G	H	PerforationsOpen Hole		Casin	g Shoe	Tubing	
<i>5</i> 12	Sec.	14	OIL WELL TEST -					Choke
K		I	N. J. D. ad. To	c+· bi	ols.oil.	bbls water	inhrs,	min. Size
			Test After Acid	- Ftune Tr	estment (afte	r recovery of v	olume of oil eq	ual to volume of
, ,		P	Test After Acid	or fracture in		hhle water in	24 hrs	Choke min. Size
N	' "		load oil used):_	bbis	011,			
			GAS WELL TEST -					
80' FX	L & 1980	FWL	_ Natural Prod. Te	st:	MCF/I	Day; Hours flowe	dChoke	Size
/F	ng and Geme		rd Method of Testir	ng (pitot, back	pressure, et	:c.):		
Size	Feet	SAX	Test After Acid	or Fracture Tr	eatment:		_MCF/Day; Hours	flowed
	Set at		Choke Size					
8-5/8ª	8211	100	· ·				ab a said	water oil and
5-1/2"	37281	385	Acid or Fracture sand):	Treatment (Gi	Signounts of	materials used	60,000 2	water, oil, and
			Casing Press.	Tubing	Date firs	t new Sept	ember 9, 1	961
2"	36681			Thysell	off run co	Pipe Line	Co.	
			Oil Transporter		Oil Compa			
		<u> </u>	Gas Transporter	ONGLEY				
marks:				-47 4m 9L	hrs.	***************************************		
	We.	ll pumpe	d 41 bbls. of	WAA 411 MA			***************************************	
		nat the inf	formation given ab	ove is true ar	d complete	o the best of m	Combana A Kuomisaks:	
I hereb	OA CELITIA II	10T L	1961	10	-		(************************
I herel	by certify u	JCT 4	1354	, 13		~6Compan	A OL Oberacor)	
I herel	by certify u	JG1 <u>4</u>	301	, 13	T.1	Compan	or Operator)	
pproved	***************************************	<u> </u>	N COMMISSION	, 13	Ву:	6	grature)	
pproved	***************************************	<u> </u>	1301	(Ву:	6	grature) Supt.	well to:
proved	***************************************	<u> </u>	1301	(Ву:	Distination of the contract of	grature) Supt.	

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S.G.S. AND OFFICE	/ V	CERTIFI	CATE C	ICO OIL C SANTA OF COMP	ONSERVAT FE, NEW M PLIANCE	TION COMMISSION SEXICO AND AUTHORIZA	FORM C-110 (E.D7-60)
RANSPORTER GAS RORATION OFFICE PERATOR							
Company or Operator	Skel]	Ly 011 Compan		AND 4 COP	IES WITH TH	Lease Lea Bu	C. Prings.
Init Letter	Section	Township 17-8		Range) 1-E	County	ARTESIA, DI 12
^{Pool}	rayburg	Jackson				Kind of Lease (State, Fed	Fee Yodoral
If well produc	ces oil or con		Unit Lette	er #B#	Section 14	Township 17-S	Range 31-E
Toxas-New No.		e Line Co.	ahualle C	onnected?		dress to which approved cop O - Hidland, Tex	py of this form is to be sent)
Authorized transporter of	casing head		Date	Con- Ac			py of this form is to be sent)
Skelly Oil Maljamar Ge	Company		necte	2 6/61	Banz 207	- Loco Hills, Nov	r Newlas
f gas is not being sold,							
	Change in T	ran sporter (check on	ie)	(oroper box) ership	
	Change in T		e) Gas		hange in Own	ership	
lemark s	Change in T	ransporter (check on	e) Gas		hange in Own	ership	
l emark s	Change in T	ransporter (check on	e) Gas		hange in Own	ership	
	Change in T Oil Casing h	ransporter (check on Dry lead gas . Con Con Rules and Regula	Gas idensate ations of the	Te Oil Conse	Change in Own	mission have been compli	
The undersigned certi	Change in T Oil Casing h fies that the	ranspotter (check on Dry lead gas . Con Con Rules and Regula d this the	ations of the		Change in Own	ership	
The undersigned certifold	Change in T Oil Casing h fies that the	ransporter (check on Dry lead gas . Con Con Rules and Regula	ations of the	se Oil Conse	change in Own	mission have been compli	
OIL (Approved by	Change in T Oil Casing h fies that the Executes	ranspotter (check on Dry lead gas . Con Con Rules and Regula d this the	ations of the	Sept.	change in Own	mission have been compli	
The undersigned certification of the condition of the con	Change in T Oil Casing h fies that the Executes	ransporter (check on Dry lead gas . Con Con Rules and Regula d this the	ations of the	Sept.	change in Own	mission have been compliant, 19_61	ied with.