Form 3160-5
(November 1983)
(Formerly 9-331)

UNITEL STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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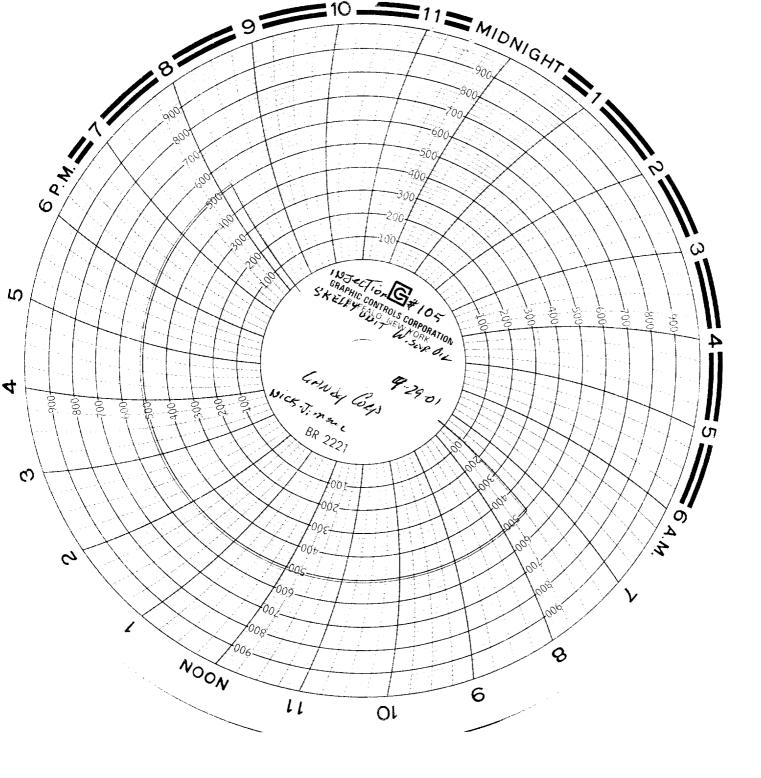
cls F

SUBMIT INTEGRAL & Grands Average 1004-0135
(Other Instructions on Express Average 31, 1985
reverse Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.

			LC-029418B NM 98	120
SUNDRY NOTICES AN (Do not use this form for proposals to drill o		6. IF INDIAN, ALLOTTEE OR TRIE		
	PERMIT - " for such proposals.)			
OIL GAS OTHER WELL OTHER		7. UNIT AGREEMENT NAME Skelly Unit		
2. NAME OF OPERATOR The Wiser Oil Company			8. WELL NO. 105	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 8		9. API Well No. 30-015-05149		
LOCATION OF WELL (Report location clearly and in See also space 17 below.) At surface	nents.	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers QN-GB-SA		
1980' FNL & 1980' FWL Unit F		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T17S-R31E		
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3913' DF			12. COUNTY OR PARISH Eddy County	13. STATE NM
6. Check Appropriate	Box to indicate Nature of N	otice, Report, or Other	Data	
NOTICE OF INTENTION TO:	SUBSI	EQUENT REPORT OF:		
TEST WATER SHUT OFF PULL OR A	LITER CASING W	ATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE	COMPLETE FR	ACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABANDON	* L	IOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL CHANGE PI	LANS (O	ther)(Note: Report results of m	nultiple completion on Well	
(Other)			tion Report and Log form.)	
7. DESCRIBE PROPOSED OR COMPLETED OPERATION proposed work. If well is directionally drilled, give sub-	ONS: (Clearly state all pertinent deta surface locations and measured and	ails, and give pertinent dates, ir true vertical depths for all mar	ncluding estimated date of starting any kers and zones pertinent to this work.)	•
10/11/01 RU Hughes Well Service. Acidized Grayburg 33:	24'-3704' w/1500 gals. 15% NE-FE a	icid w/200# rock salt. ATP 325	50# @ 2.8 bpm. ISIP 2350#. Flushed w	30 bbls.
produced water. Place back on injection 150 BW	PD @ 1850#.			
	ALVEOUP S	NOV 2 3 2	RECORD	·
	OCD ARICA SO [ALEXIS C. SWO PETROLEUM ENG	BODA GINEER	
8. I hereby certify that the foregoing is true and correct.	1. 14 ME 28 1. 1			
SIGNED Mary to Turner	TITLE Production Tech II		DATE November 11, 2001	
(This space for Federal or State office use)				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	<u>·</u>

*See Instruction On Reverse Side



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