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FILE		/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		L_
	GAS		
OPERATOR		1	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SANTAFE		OK ALLOWABLE	Effective 1-1-65
FILE /~		AND	· A.C.
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	LE CEIVED
LAND OFFICE			- 3
TRANSPORTER GAS			JUL 3 1 1969
OPERATOR			30L 3 1 1369
PRORATION OFFICE			
perator			ARTESIA, OFFICE
	1877		- TICE
Address			
esa Pinu ku tina		Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		
New Well	Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condens	ate I from Skelly	
Shange in Santa Santa			
change of ownership give name			
nd address of previous owner			
ESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Leas	e Lease N
Lease Name	Well No. Pool Name, including 1 of	Carta Endon	al or Fee
	31 (1)	<u> </u>	
Location	o Garandia	e and 1980 Feet From	The Reat
Unit Letter 0; 666	Feet From The South Line	e and reet rom	The Dage
15 Tev	vnship Range	, NMPM,	Coun
Line of Section 15 Tov	msnip :		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Oil	or Condensate	Addieso (otto addieso in	
A COLUMN TO THE STATE OF THE ST	1. (1.1) (1.4) (1.6) (1.4)	The state of the s	oved copy of this form is to be sent)
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	1	
ស សម ស្ដង នៅ <u>ប៉ុន្តែ ស្រាស្</u> ង		Is gas actually connected?	hen .
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gds detudity connected:	TOTAL XXXXXX
give location of tanks.		<u> </u>	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. R
Designate Type of Completi-	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
= =======			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TURING CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TODING 5/22		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load o	oil and must be equal to or exceed top
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibe, Pamp, gos	.,,,,
	Tubia Program	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
The state of the s	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	J. 2233		
GAS WELL			Complete of Complete or to
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		College Colleg	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	4
			VATION COMMISSION
. CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION
		1	, 19
I hereby certify that the rules an	d regulations of the Oil Conservation	9	lean the
	i with and that the information giver the best of my knowledge and belief		TUSSEX
above is true and complete to	week my	2 2 2 kg 3	48 188700000
		TITLE	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		This form is to be filed	in compliance with RULE 1104.
	4.7 S		liowable for a newly drilled or dempanied by a tabulation of the democracy with BILL E 111.
	ignature)	I waste token on the Well III &	CCOLUENCE MIN WOLL
enter the second of the second	en e	of this form	must be filled out completely for
	(Title)	able on new and recompleted	a wells.

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.