

5-USGS-ARTESIA
1-R. J. STARRA TULSA
1-A. B. CARV-M AND

1-PJB, ENGR.
1-FILE

NMOCC COPY (Form Approved.
Budget Bureau No. 42-R1424)

Copy to SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Getty Oil Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. O; 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
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☐
☐
☐

RECEIVED

JAN 29 1979

O. C. C.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit.
2. Run a 2 7/8" work string with a swage and work collapsed section of 8 5/8" casing out to a full ID.
3. Clean well to TD, 3788'.
4. Hang a 5 1/2" OD, 15.5#, J-55, 8R liner from 2000' to 3600'.
5. Place well back on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 1-23-79

APPROVED BY Joe L. Lara (This space for Federal or State office use)
CONDITIONS OF APPROVAL, IF ANY: _____ ACTING DISTRICT ENGINEER
DATE JAN 26 1979