5-USGS-ARTESIA 1-R. J. STARRAT TULSA

1-A. BINTEN STATES

OMILE SINIES					
DEPARTMENT	OF	THE	INTERIOR		
CEUI UC	ICAI	SHE	VFY		

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	<u> </u>			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
SUIVER INCIDES AND INCIDENT TO DECEMBER OF SHARE back to a different	Skelly Unit			
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME			
1 2 4	<u> </u>			
(Do not use this form for proposals to drill or to deepen or place back to a different reservoir. Use Form 9-331-C for such proposals.)  1. oil gas well other  2. NAME OF OPERATOR  Getty Oil Company  3. ADDRESS OF OPERATOR	9. WELL NO.			
2. NAME OF OPERATOR	31			
Getty Oil Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Grayburg-Jackson 🔑 🖫 🧲			
P. O. Box 730, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
	Sec. 15, T-17S, R-31E			
AT SURFACE: Unit ltr. 0; 660' FSL & 1980' FEL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL:	Eddy New Mexico			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	3855 D.F.			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF				
FRACTURE TREAT	IVED			
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone			
REPAIR WELL   PULL OR ALTER CASING    1/1 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	change on Form 9-330)			
PULL OR ALTER CASING U U JAN 2	9 1979 The Line of Education (Education (Edu			
CHANGE ZONES				
ABANDON*	· 📠 :			
(other) ARTESIA,				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is	milectioniany diffied, give adpartitude locations and			
measured and true vertical depths for all markers and zones pertine	ent to this work.)*			
	HE H			
	(1987年) - 《大学教育》 - 1987年 - 198			
<ol> <li>Rig up pulling unit.</li> </ol>				
	1 langed section			
2. Run a 2 7/8" work string with a swage	e and work collapsed section			

1-PJB, ENGR.

1-FILE

YForm Approved.
Budget Bureau No. 42-R1424

NMOCC CAPYForm Approved.

5. LEASE

- of 8 5/8" casing out to a full ID.
- 3. Clean well to TD, 3788'.
- Hang a 5 1/2" OD, 15.5#, J-55, 8R liner from 2000' to 3600'.
- 5. Place well back on production.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct	1-23-79	
SIGNED Dale R. Crockett TITLE Area Supt DATE	1-23-19	
(This space for Federal or State office use)  ACTING DISTRICT ENGINEER  DATE	JAN	2 6 1979
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		