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DISTRIBUTION				
SANTA FE		$\mathbf{I}_{I}$	1	
FILE		7		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

	DISTRIBUTION	NEW MENIOD ON A				
	SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			
	FILE -	AND		Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER OIL GAS		K	ECEIVES		
	OPERATOR PROPATION OFFICE			JAN 2 5 1967		
1.	Operator			24		
	Skelly Oil Company Address		ė.	RICHA GROS		
	Box 730, Hobbs, New Mexico					
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder		me and Well No.		
	If change of ownership give name	Well formerly known a				
11	and address of previous owner		ì			
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Skelly ('1 Compa	any's - Dow A No. 4 ormation Kind of Lec	ise Lease No.		
	Skelly Unit	17 Grayburg Jac	kson - G & SA State, Fede	eral or Fee Federal		
	Unit Letter "B" ; 660	Feet From The North Lin	ne and 1930 Feet From	n The <b>East</b>		
	18	17.5	11 *1	٠		
	Zine of Section 10.		, , , , , , , , , , , , , , , , , , , ,	dy County		
III.	Name of Authorized Transporter of Oil Transporter o					
	Teans - New Mexico Pip		Box 1510 - Midland, Texas  Address (Give address to which approved copy of this form is to be sent)			
				address to which approved copy of this form is to be sent)  35 - Eunice, New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Ves	When. 6-1-1960		
	If this production is commingled with	th that from any other lease or pool,	<u> </u>	0-1-1900		
IV.	Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
		<u></u>				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations	d	,	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	/ATION COMMISSION		
_,	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
			APPROVED 19 19			
			TITLE			
	A Topics		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Ti	ile)	All sections of this form rable on new and recompleted	nust be filled out completely for allow-		
	/D	ite)	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition			
	(D)	,		=		

well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply