V MEXICO OIL CONSERVATION C' AISSION Santa Fe, New Mexico

(Form 0-104)
Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE 2 - - 2

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Skelly Oil Company or Operator) Company or Operator)	ate)
County. Date Spudded Aug. 5, 1959 Data Drilling Completed Please indicate location: D C B A PRODUCING INTERVAL Perforations 3302-3358* (Intervals) & 3434-3466* (Intervals) County Depth Casing Shoe 3510* Depth Tubing 3288* DOIL WELL TEST Natural Prod. Test: Doad oil used): 129 bbls, oil, Doble Size Method of Testing (pitot, back pressure, etc.): Set At Test After Acid or Fracture Treatment: Surr Fert Sax Test After Acid or Fracture Treatment: Choke Size Method of Testing: Choke Size Method of Testing: Choke Size Method of Testing: Casing Shoe Size Method of Testing: Choke Size Method of Testing: Choke Size Method of Testing: Casing Shoe Size Method of Testing: Choke Size Method o	• / · · ·
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Gil Transporter Texas-New Mexico Pipe Line Co.	
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emarks: Well liewed 127 bols, new oll whrough 20/04" choke in 24 ars, isr, cor,	Uara Z
I hereby certify that the information given above is true and complete to the best of my knowledge. Skelly 011 Company	
oproved SEP 2 5 10.77, 19. (Company or Operator)	
() Mendon	
OIL CONSERVATION COMMISSION By: Signature)	
ML Chans trong Title Dist. Supt.	
Send Communications regarding well to:	
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Bex 38 - Hobbs, New Mexico	. –

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BULLEAU OF MINES

NEW! IICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

Company or Op	erator Stell	ly 011 Company	L	ease Dow	HAN
Well No. 5	Unit Letter D	/ S 15 T 178	R 31E Pool	Grayburg :	lackson
County E	My Kin	d of Lease (Sta	te, Fed. or Pa	atented)	deral
If well produces	s oil or condensate,	, give location	of tanks:Unit	r s 15 7	178 R 318
	nsporter of Oil or (
Address		;	Dex 1510 - Midl	and, Texas	
(Gı	ve address to which	h approved cop	y of this form	is to be sen	it)
	nsporter of Gas				
Address	ve address to which		Date	e Connected	
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Ges being	vented				
Reasons for Fi	ling:(Please check	proper box)	New Well		(32)
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Remarks:			\Give	explanation	below)
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Executed this t	he 21st day of Se	ptember 19	_59_		
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