

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

Division

10-2834

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator
The Wiser Oil Company

3. Address and Telephone No.
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT D, 660' FNL & 660' FWL, Sec 15, T17S, R31E

5. Lease Designation and Serial No.
LC-029420 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.
18

9. Well API No.
30-015-05154

10. Field and Pool, or Exploratory Area
Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

05/13/97 MIRU DA&S WS. Unseated pmp. POH w/rods as follows: 136-5/8" rods, 2-2' x 5/8" pony rods, 1-4' x 5/8" pony rod, & 2" x 1-1/2" x 10' RWBC pmp. NU BOP's. Tbg stuck. Wked loose. POH. RIH w/5-1/2" R-4 pkr & set @ 3266'. Tstd csg to 500# for 30 min. Held ok. Drlg cmt.

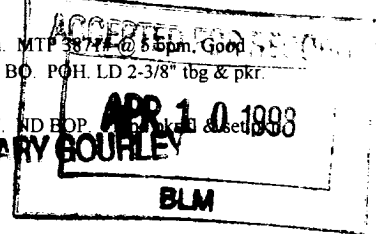
05/19/97 RU HES & ran CCL-Gamma Ray log. Perfd f/3378, 79, 82', 83', 3408', 09', 10', 11', 21', 22', 23', 24', 72', 73', 74', 79', 80', 81', & 86' w/1 SPF. Capped sand w/4 sks cmt. RD HLS. RIH w/R-4 pkr & 2-3/8" tbg. Set pkr @ 3205'. Tstd tbg to 3500#.
RU HES & acidized Grayburg-San Andres w/7500 gals. 15% Fer-check acid & 2,000# salt in stages. MTP 3832# @ 4.5 bpm. ATP 3300# @ 3.0 bpm. ISIP 2638#, 5 min 2330#, 10 min 2280#, 15 min 2235#. Total load 239 bbls. Flwd well 1 1/2 hrs. Recd 37 bbls.

05/21/97 RIH w/105 jts. 2-3/8" IPC tbg. & perma-latch pkr. Circ 75 bbls pkr fl & set pkr. WO injection connection.

05/29/97 Set pkr @ 3230'. Acidized w/5500 gals 15% NE-FE acid & 100 ball sealers. ATP 3260# @ 3.8 bpm. MTP 3874# @ 5 bpm. Good ball action. ISIP 2277#, 5 min 2053#, 10 min 1971#, 15 min 1923#. Flwd 6 hrs. Recd 150 BW & 0 BO. POH. LD 2-3/8" tbg & pkr.

05/30/97 Unload tbg. RIH w/4-1/2" Howco perma-latch pkr, on-off tool & 104 jts 2-3/8" polycore tbg to 3261'. ND BOP. (CFIG. SGD.) GARY BOURLEY

06/02/97 NU WH. Initial Injection rate - 560 BWPD @ 400#.



14 I hereby certify that the foregoing is true and correct

Signed: Betty Epie Title Production Administrator Date 03/24/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title _____ Date _____

Conditions of approval, if any