NEW EXICO OIL CONSERVATION COMN SION E C E | V France 104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLECT 2 1 196 New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					6331.69	*	October	•••••
HEREBY	REQUES	TING AN ALLO	OWABLE FOR	A WELL KNO	OWN AS:		,	,
SKeTTA	OTT COM	pany	DOW "A"	, Well No	6	, in SE	1/4 NW	
ompany or	Operator)	_ 17S	(Lease)		Granhuna	Jack		,
etter	sec	, T	, R	, NMPM.,	as chours		702	Pool
7		County. Da	ate Spudded A	ag. 13, 1960	Date Drill	ing Complet	ed Sept. 2	28, 1960
			3861' DF	Total D	Depth3	6701	PBTD 35881	
		Top Oil/Gas	Pay 3285'	Name of	Frod. Form.	Netex ((Grayburg)	
C	B A	PRODUCING IN	VTERVAL -					
		Pontonation	3285 - 3	2941 & 3337 .	- 33101			
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•		1		Casing	Shoe	Tu	ting 32/6	
К	J T	OIL WELL TES	<u>=</u> -					Chalia
	_	Natural Proc	d. Test:	_bbls.oil,	bbls wat	er in	_hrs,min.	Choke Size
		Test After A	Acid or Fracture	T rea tment (after	recovery of	volume of o	il equal to vo	lume of
N	0 P	load oil use	ed): 43 bbl	s,oil, O	bbls water i	n 24 hrs	Cho	oke ze 15/64
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ML & 19	601 FWL	 / 						
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		cord Method of Te	esting (pitot, ba	ck pressure, etc.):			
300.1	SAX	Test After A	Acid or Fracture	Treatment:		MCF/Day;	Hours flowed	
780	100	Choke Size_	Method o	f Testing:		· · · · · · · · · · · · · · · · · · ·	·	
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		sand): Casing	Tubing	, Date first n	ew Cet	ober 20	1060	130
3276	<u>' </u>						1700	
		Oil Transpor	ter Texas-I	ew Mexico 12	rbe rine	Company		
		Gas Transpor	ter Skelly	Oil Company				
ell fle	wed 43 b	bls, oil in	24 hrs. thro	ugh 15/64" c	shoke, T.	P. 25#,	C.P. 300#.	
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eby certify	that the ir	nformation given	above is true a	nd complete to the	he best of m	y knowledg	e.	
()	OCT 2 T	1900			Skelly O	il Compa	my	
,	***************************************	••••••			(Company	y or Operato	or)	
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e/1. a p	W GAS INST	FCTOR	· · · · · · · · · · · · · · · · · · ·		Skelly 0			
	Skelly company or ase indicat C F K Setion 1 N 3520 3276	Skelly 011 Company or Operator) Sompany or Operator) Sec	Skelly 011 Company Company or Operator) Sec. 15 T 178 County. Date A PRODUCING II Perforation: Open Hole OIL WELL TE: Natural Producing and Comenting Record Sec. 15 Test After load oil use GAS WELL TE: Natural Producing and Comenting Record Sec. 15 Test After Choke Size Acid or Fract Sand): Casing Press. 30 Gil Transport Gas Transport County. Date County. Date Elevation Top 0i1/Gas Perforations Open Hole OIL WELL TE: Natural Producing Acid or Fract Sand): Casing Press. 30 Gil Transport Gas Transport County. Date County. Date Elevation Top 0i1/Gas Perforations Test After Choke Size Choke Size Gil Transport Gas Transport County. Date County. Date	HEREBY REQUESTING AN ALLOWABLE FOR Skelly Oil Company Company or Operator) Sec. 15 T. 178 R. 31E County. Date Spudded. A. Allowable for Record Sec. 15 Top Oil/Gas Pay 3285! PRODUCING INTERVAL - Perforations 3285 - 3: Open Hole OIL WELL TEST - Natural Prod. Test: Test After Acid or Fracture load oil used): 43 bbl GAS WELL TEST - Natural Prod. Test: Sec. 15 Test After Acid or Fracture load oil used): 43 bbl GAS WELL TEST - Natural Prod. Test: Sec. 16 Test After Acid or Fracture Choke Size Method of Testing (pitot, bath and its sand): Fractured 1934 Sec. 16 Test After Acid or Fracture Treatment (continued): 1835 Gasing 300 Fractured 1934 Gasing 300 Fractured 1934 Gasing 300 Fracture Treatment (continued): 1836 Gas Transporter Skelly Gas Transporter Skelly Gas Transporter Skelly	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNO Skelly 011 Campany Dow "A" Well No. (Lease) Sec. 15 T 178 R 31E NMPM. County. Date Spudded Aug. 13, 1960 Elevation 3881' DF Total 1 Top 011/Gas Pay 3285' Name of PRODUCING INTERVAL Perforations 3285 - 3294' & 3337 Open Hole Casing OIL WELL TEST - Natural Prod. Test: bbls.oil, Test After Acid or Fracture Treatment (after load oil used): 43 bbls.oil, OGAS WELL TEST - Natural Prod. Test: MCF/Day Method of Testing (pitot, back pressure, etc. Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of more sand): Press. 2000 Tubing Date first in Press. 3000 Tubing Press. 2000 Tubing Casing Opens. 2000 Tubing Press. 2000 Tubing Press. 2000 Tubing Press. 2001 Tun to the Casing Sand): Press. 2000 Tubing Cas Transporter Toxas-New Mexico Press. 3000 Tubing Press. 2001 Tun to the Casing Sand): Press. 2001 Tun to the Casing Sand Sand Sand Sand Sand Sand Sand Sand	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Skelly 011 Company DON "A" Well No. (Lease) Well No. (Lease) Well No. County Date Spudded Aug. 13, 1960 nate Drill Blevation 3881 DF Total Depth Total Depth Top 011/Gas Pay 3285' Name of Prod. Form. Perforations 3285 - 3294' & 3337 - 3342' Perforations 3285 - 3294' & 3337 - 3342' Open Hole Casing Shoe 35 OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Natural Prod. Test: bbls.oil, O bbls water is GAS WELL TEST Test After Acid or Fracture Treatment: Choke Size Wethod of Testing: Acid or Fractured W/934 bbls. Lese, oil 4 40 Casing 300 Frees. 25 oil run to tanks Gil Transporter Gas Transporte	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Skelly 011 Campany Dow "A" Well No. 6 SE Ompany or Operator) Lease of Sec. 15 T. 178 R. 31B NMPM. Grayburg — Jacks Assection Sec. 15 T. 178 R. 31B NMPM. Grayburg — Jacks County. Date Spudded. Aug. 13, 1960 Nate Drilling Complete Sec. 15 P. Total Depth 3670! Top 01/Gas Pay 3285! Name of Frod. Form. Nates: Perforations 3285 — 3294! & 3337 — 3342! Open Hole	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Skelly Oll Campany Ompany or Operator) Sec. 15 T. 178 R. 31B NMPM. County Date Spudded Aug. 13, 1960 Date Drilling Completed Sept. 2 ase indicate location: C. B. A. PRODUCING INTERVAL F. G. H. Open Hole Open Hole Open Hole OIL WELL EST - Natural Prod. Test: bblis.oil, bblis water in hrs, min Test After Acid or Fracture Treatment (after recovery of volume of oil equal to we che load oil used): 43 bbls.oil, 0 btls water in 24 hrs, min Set After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Set After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Method of Testing: Choke Size Method of Testive Treatment (Give amounts of materials used, such as acid, water, or sand): Prestured W/934 bbls. lse, oil a 40,000 by Devell, I Casing 300 Press. 256 oil run to tanks October 20, 1960 Oil Transporter Texas-New Maxice Pipe Line Cempany Skelly Oil Cempany (Company or Operator) July Company or Operator) July Company or Operator) Dist. Supt. Dist. Supt.

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Remarks										
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