

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-029430 (A)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Shelly Oil Company		8. FARM OR LEASE NAME Shelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, New Mexico		9. WELL NO. 19	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FWL and 1960' FWL Section 15-178-31R		10. FIELD AND POOL, OR WILDCAT Shelly Unit	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3881' DF	
		12. COUNTY OR PARISH Hobbs	
		18. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) **Perforate** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Moved in and rigged up workover rig.
- Pulled rods and tubing.
- Ran Gummi Ray Collar Log.
- Perforated 5-1/2"OD casing with one shot per interval at the following depths: 3223', 3235', 3243', 3257', 3268', 3323', 3327', 3387', 3399', and 3462', total of 10' and 10 shots.
- Isolated and treated through 5-1/2"OD casing perforations 3387-3462' (intervals) with 500 gallons 15% regular acid and 2 ball sealers.
- Isolated and treated through 5-1/2"OD casing perforations 3323-3327' with 300 gallons 15% regular acid and 1 ball sealer.
- Isolated and treated through 5-1/2"OD casing perforations 3223-3268' (intervals) with 750 gallons 15% regular acid and 10 ball sealers.
- Isolated and treated through 5-1/2"OD casing perforations 3223-3268' (intervals) with 420 gallons 15% regular acid.
- Isolated and treated through 5-1/2"OD casing perforations 3323-3268' (intervals) with 10,000 gallons slick water and 10,000# 20/40 sand.
- Pulled retrievable bridge plug.
- Ran tubing and rods.
- Returned well to a producing status.
- Well pumped 6 barrels oil and 4 barrels of formation water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**DATE **May 3, 1967**

(This space for Federal or State office use)

APPROVED BY
SIGNATURES OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise (depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

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APPROVED
DATE
BY