

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN 1 LICATION\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I Sec - 276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Shelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 15-178-31E

12. COUNTY OR PARISH

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shelly Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1880' FSL and 1980' FSL Section 15-178-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3860' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Perforate and Treat

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is presently producing through 5-1/2"OD casing perforations 3508-3590' (intervals) of the San Andres Formation.

We propose to perforate additional holes in the Grayburg and San Andres Formation and treat as follows:

1. Move in and rig up pulling unit.
2. Pull rods and tubing.
3. Run depth control Gamma Ray Collar Log.
4. Perforate 5-1/2"OD casing from 3234-3611' selectively in the Grayburg and San Andres Formations with a total of 16 shots.
5. Isolate and treat through 5-1/2"OD casing perforations 3593-3611' (intervals) with 500 gallons acid.
6. Isolate and treat through 5-1/2"OD casing perforations 3234-3409' (intervals) with 1,000 gallons acid with ball sealers.
7. Isolate and Sand-Water free through 5-1/2"OD casing perforations 3234-3409' (intervals) with 15,000 gallons water and 15,000# sand.
8. Pull retrievable bridge plug.
9. Run tubing and rods and return well to a producing status.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) V. E. Fletcher

TITLE District Superintendent DATE March 28, 1967

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED  
R. L. BECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED  
MAR 31 1967  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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9-67-931

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SINKHOLE REPORTS AND RECORDS ON WELLS

WELL NO. \_\_\_\_\_  
LOCALITY \_\_\_\_\_  
COUNTY \_\_\_\_\_ STATE \_\_\_\_\_  
WELL DEPTH \_\_\_\_\_ FEET  
WELL TYPE \_\_\_\_\_  
WELL STATUS \_\_\_\_\_

WELL OWNER \_\_\_\_\_  
WELL OPERATOR \_\_\_\_\_  
WELL MAINTENANCE \_\_\_\_\_  
WELL INSPECTION \_\_\_\_\_

WELL ABANDONMENT \_\_\_\_\_  
WELL REPAIR \_\_\_\_\_  
WELL MODIFICATION \_\_\_\_\_  
WELL REMOVAL \_\_\_\_\_

WELL RECORD \_\_\_\_\_  
WELL HISTORY \_\_\_\_\_  
WELL DATA \_\_\_\_\_  
WELL NOTES \_\_\_\_\_

WELL LOCATION \_\_\_\_\_  
WELL COORDINATES \_\_\_\_\_  
WELL ELEVATION \_\_\_\_\_  
WELL DIRECTION \_\_\_\_\_

WELL STATUS \_\_\_\_\_  
WELL CONDITION \_\_\_\_\_  
WELL PRODUCTION \_\_\_\_\_  
WELL CONSUMPTION \_\_\_\_\_

WELL RECORD \_\_\_\_\_  
WELL HISTORY \_\_\_\_\_  
WELL DATA \_\_\_\_\_  
WELL NOTES \_\_\_\_\_

APPROVED  
DATE \_\_\_\_\_  
BY \_\_\_\_\_