

# NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

0+6-BLM Roswell, 1-File, 1-Engr PWS, 1-Foreman EF, 1-Mr. J.A.-Midland, 1-Laura Richardson

Form 9-331 1-JA, 1-BB  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection

2. NAME OF OPERATOR

Getty Oil Company ☒

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. J, 1880' FSL & 1980'

AT TOP PROD. INTERVAL:

FEL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED BY

MAY 22 1984

O. C. D.

ARTESIA, OFFICE

5. LEASE

LC-029420 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

26

10. FIELD OR WILDCAT NAME

Grayburg Jackson SK 2 5 7

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3860' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/15/84 MIRU. P.O.H. w/ 100 jts 2 3/8" tbg & 2 3/8 x 5 1/2 Baker AD-1 pkr. T.I.H. tagged fill 3564'.  
3/16/84 Ran 4 3/4" rerun bit w/ 4 1/2" scraper on 104 jts 2 7/8" tbg. Cleaned out 5 1/2" csg from 3166' to TD @ 3679'. Circ hole clean.  
3/17/84 Ran tbg. to 3675' to check for fill OK, circ hole. T.O.H. w/ 2 7/8" wk string. Ran 5 1/2 32-A tension pkr to 3647'. Spot 8 bbls 15% HCL NEFE acid by Hughes Hot Oil Service, over perfs 3271-3611'. Set pkr @ 3189'. Acid by Hughes Hot Oil Service w/ 2000 gals 15% HCL NEFE acid. ISIP 2400#.  
3/17/84 Released 32-A pkr. T.O.H. Ran Baker AD-1 2 3/8 x 5 1/2 shorty tension pkr, on 101 jts 2 3/8" I.P.C. tbg 3173'. Circ. hole w/ 100 bbls treated water. Set packer @ 3185', nipple up well. Start injection.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale B. Crockett

TITLE Area Superintendent DATE - March 29, 1984

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

GWC

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

MAY 17 1984

Carlsbad

NEW MEXICO

\*See Instructions on Reverse Side