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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
(Form C-104)
Revised 7/1/57
JUL 10 1961
New Well C.
AMERICAN OIL

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 7, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Dow "A" Well No. 10, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
"K" Sec. 15, T. 17-S, R. 31-E, NMPM, Grayburg Jackson Pool
Unit Letter

Eddy County Date Spudded May 28, 1961 Date Drilling Completed June 27, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' FSL & 1980' FWL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
Set At		
8-5/8"	723'	100
5-1/2"	3491'	385
2"	3381'	---

Elevation 3870' DF Total Depth 3600' PBDT ---

Top Oil/Gas Pay 3491' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations ---

Open Hole 3491' - 3600' Depth 3491' Depth Tubing 3381'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 243 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1725 bbls. Loe. oil & 60,000# 20/40 sand by Halliburton Co.

Casing Press. 0 Tubing Press. 50# Date first new oil run to tanks July 6, 1961

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Well flowed 243 bbls. of oil in 24 hours through 3/4" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 10 1961, 19

Skelly Oil Company
(ORIGINAL Company or Operator)
(SIGNED) H. E. Add

By: (Signature)

OIL CONSERVATION COMMISSION
By: M. L. Armstrong
Title: OIL AND GAS INSPECTOR

Title: Dist. Supt.
Send Communications regarding well to:
Name: Skelly Oil Company

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
RECEIVED
JUL 10 1961

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Skelly Oil Company				Lease Dow "A"	Well No. 10
Unit Letter "K"	Section 15	Township 17-S	Range 31-E	County Eddy	

Pool Grayburg Jackson				Kind of Lease (State, Fed, Fee) Federal	
If well produces oil or condensate give location of tanks		Unit Letter "G"	Section 15	Township 17-S	Range 31-E

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent) P.O. Box 1510 - Midland, Texas
Texas-New Mexico Pipe Line Company Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected 7/6/1961	Address (give address to which approved copy of this form is to be sent) P.O. Box 207 - Loco Hills, New Mexico
Skelly Oil Company Maljamar Gasoline Plant		

If gas is not being sold, give reasons and also explain its present disposition:

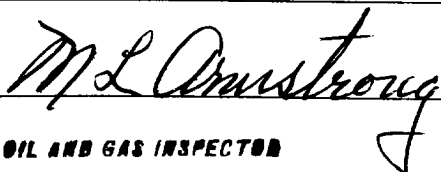
REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **7th** day of **July**, 19 **61**.

OIL CONSERVATION COMMISSION		By
Approved by	 OIL AND GAS INSPECTOR	(ORIGINAL SIGNED) H. E. Aab
Title		Dist. Supt.
Date		Skelly Oil Company
		Box 38 - Hobbs, New Mexico

JUL 10 1961