NO. OF COPIES RECEIVED	i		
DISTRIBUTION			
SANTA FE ./:	· ·	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
FILE	REQUES	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE	_		
OPERATOR ,			
PRORATION OFFICE			
Skelly Cil Co	emba u		
Box 730 - Kot Reason(s) for filing (Check proper bo	obs, New Mexico	Other (Please explain)	
Cow Well	Change in Transporter of:	Other (Flease explain)	
iterompletion	Oil Dry		AA 1 A.1
Than to in Awnership	Casinghead Gas Cond	densate Change tank o	uttery location
If change of ownership give name and address of previous owner		•	
DESCRIPTION OF WELL AND		Name, Including Formation	Kind of Lease
Dow "A" /3	Affer: 14 10 Gr	ayburg Jackson - G & SA	State, Federal or Fee Federa
Unit Letter "K" ; 198	i D Feet From The South I	line and 1980 Feet From	r. The West
Line of Section 15	ownship 1703 Range	318 , NMPM,	iddy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of C	•		roved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Box 1510 - Micland Address (Give address to which app	Texas roved copy of this form is to be sent)
Skelly Oil Company -	Maljamar Plant	Box 1935 - Runice.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
	rith that from any other lease or poo		7-6-1961
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	'Plug Back Same Resty, Diff, Res
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING A	ND CENENTING BECORD	
HOLESIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACVE CEMENT
11022 0122	CHOING & TOBING SIZE	DEFIN SE	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	offer recovery of total volume of load o	il and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
			. 0
Length of Test	Tubing Pressure	Casing Pressure	E Chale Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Ma65
GAS WELL	- · · · · · · · · · · · · · · · · · · ·	\	المام المام
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Coffin
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	NCE I regulations of the Oil Conservatio with and that the information give	MAR 1 2 1	

Dist. Superintendent

 $\overline{(Title)}$

March 9, 1965 (Date)

OR AND SAR INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply