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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/59

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**RECEIVED**  
AUG 30 1961  
New Well  
RECEIVED  
O. C. L.  
ARTESIAN OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 28, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

(Company or Operator)

Dev "A"

(Lease)

Well No. 11, in NE 1/4, SE 1/4,

"I"

Unit Letter

Sec. 15

T. 17-S

R. 31-E

NMPM,

Grayburg Jackson

Pool

Eddy

County. Date Spudded July 3, 1961

Date Drilling Completed August 12, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Sec. 15

11

1980' FEL & 660' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
	Set At	
8-5/8"	733'	100
4-1/2"	3654'	300
2"	3415'	

Elevation 3878' DP

Total Depth 3659' PBDT 3654'

Top Oil/Gas Pay 3426'

Name of Prod. Form. Grayburg & San Andres

PRODUCING INTERVAL -

Perforations 3408' - 3545' (Intervals)

Open Hole Depth Casing Shoe 3654' Depth Tubing 3415'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 114 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1542 bbls. Lac. Oil, 60,000# 20/40 Sand, 1500 gals. Acid, by

Casing Tubing Date first new oil run to tanks August 22, 1961

Dowell, Inc.

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks:

Well flowed 114 bbls. oil in 24 hours through 3/4" choke, T.P. 30#, C.P. 250#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 30 1961, 19

Skelly Oil Company

(Company or Operator)

By:

(Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: Dist. Supt.

Send Communications regarding well to:

Title: OIL AND GAS INSPECTOR

Name: Skelly Oil Company

Box 28 - Hobbs, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS.**

**RECEIVED**  
AUG 30 1961  
FORM C-110  
(Rev. 7-60)  
ARTESIA OFFICE

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Skelly Oil Company</b>				Lease <b>Dow "A"</b>		Well No. <b>11</b>	
Unit Letter <b>"I"</b>	Section <b>15</b>	Township <b>17-S</b>	Range <b>31-E</b>	County <b>Eddy</b>			
Pool <b>Grayburg Jackson</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>"Q"</b>	Section <b>15</b>	Township <b>17-S</b>	Range <b>31-E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 1510 - Midland, Texas</b>			
<b>Texas-New Mexico Pipe Line Company</b>							
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected <b>8/22/'61</b>	Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 207 - Loso Hills, New Mexico</b>			
<b>Skelly Oil Company</b>							
<b>Maljamar Gasoline Plant</b>							

If gas is not being sold, give reasons and also explain its present disposition:

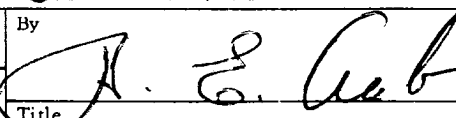
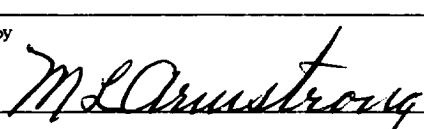
REASON(S) FOR FILING (please check proper box)

New Well ..... ☒ Change in Ownership ..... ☐  
Change in Transporter (check one) Other (explain below) ☐  
Oil ..... ☐ Dry Gas ..... ☐  
Casing head gas . ☐ Condensate.. ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 28th day of August, 19 61.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title <b>Dist. Supt.</b>	
Title <b>OIL AND GAS INSPECTOR</b>	Company <b>Skelly Oil Company</b>	
Date <b>AUG 30 1961</b>	Address <b>P.O. Box 38 - Hobbs, New Mexico</b>	