

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 1. 1980' FSL & 660' FEL, Sec 15, T17S, R31E

5. Lease Designation and Serial No.

LC-029420A

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

25

9. Well API No.

30-015-05160

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Lea, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

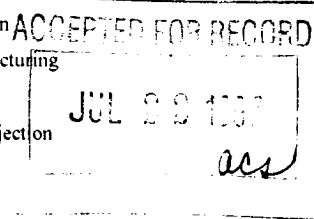
☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

TYPE OF ACTION

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

04 15 97 LD 1-1/4" x 10' PR, 1-1/2" x 5' PRI, 1 1/2" x 5'8" pony rod, 146-5'8" rods, 1-1/4" x 2" x 12' pump & 1" x 6' GA. Bled dwn csg. Unflngd tbg. Installed new WH & chngd BOP rams. NU BOP. POH w/ 110 jts 2-3/8" tbg. SN. & 2 mud jts. RIH w/R-4 pkr & set @ 3221'. Tstd csg. to 500# for 30 min. Held ok. Rltd pkr & POH.

04 16 97 RIH w/ 3-7/8" bit & tagged fill @ 3542' 112 jts. RU & broke circ. & CO to 3609'. RD swivel. POH w/ tbg & 3-7/8" bit. RU HLS & perfd @ 3339'-3341', 58'-60', 3370'-72' (2 holes). RD HLS. RIH w/ CIBP & tbg. Set plug @ 3595'. LD pipe. RU HLS & pmpd bailer w/ 2 sks neat cmt. Line parted. Lost bailer. PU 114 jts tbg. RU swivel. Circ. Lost cmt up. POH w/tbg.

04 18 97 RU HLS. Had 50' fill. Could not break glass. POH. Put charge on bailer & RIH. Pmpd cmt. RD HLS. PU injection pkr. RIH w/102 jts 2-3/8" IPC tbg. & 2 4' x 2-3/8" subs. ND BOP. Set pkr @ 3216'. Flgd up tbg. RU HES. Loaded & tstd csg to 350# for 15 min. Unflngd tbg & unset pkr. Flngd up tbg. & circ 40 bbls pkr fl. Set pkr & press up backside to 350#. ATP 2830#. RD HES.

04 24 97 Initial Injection rate 275 BWPD @ 1300#.

Post ID-3
8-1-97
Prod to WW

14. I hereby certify that the foregoing is true and correct

Signed

Arinda Stapp

Title Agent

Date

07/07/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Date

Conditions of approval, if any:

BR