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٢	NO. OF COPIES RECEIVED		- · · · · · · · · · · · · · · · · · · ·		
ŀ	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C 104	
1	SANTA FE		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
Ì	FILE /-	NEGOEOT 1	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS	
	LAND OFFICE		Ţ	RECEIVAGE	
	TRANSPORTER OIL				
	GAS /				
	OPERATOR / PRORATION OFFICE				
I.	Operator Operator				
	Skelly Oil Company			·	
	Address				
	Box 730, Bobbs, Hew Me				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	Thomas toods Now	e and Well No	
	Change in Ownership	Cusingheud Gus Condens	Sale		
	If change of ownership give name	Well formerly known a	ia		
	and address of previous owner	Hell toldiery known b.			
II.	DESCRIPTION OF WELL AND LEASE Skelly Oil Company's - Dow "A" Ho. 12				
	Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease		
	Skelly Unit	20 Grayburg Jac	k30A - G & SA State, Federa	orFee Federal	
	Location				
	Unit Letter RCM ; 198	Feet From The <b>Sorth</b> Line	and 1980 Feet From T	The	
	Line of Section 15 Tow	mship 17-5 Range 3	l-E , NMPM, Edd	Çounty County	
	Line of Section:	mamp - 1 - Tonge	,		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5		
	Name of Authorized Transporter of Oil		Address (Give address to which approx	ped copy of this form is to be sent)	
	Texas - New Mexico Pip	e Line Co.	Box 1510 - Midland,		
	Name of Authorized Transporter of Cas		Address (Give address to which approx		
	Skelly Cil Company - M		Box 1135 - Buntas, No. Is gas actually connected? Who		
	If well produces cil or liquids, give location of tanks.	7.70		•	
		1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A		9-26-61	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a	give commingling order number:		
1 .		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completion	$\operatorname{on} - (X)$		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top On/ Gds Pay	Tabling Depth	
	Perforations		L	Depth Casing Shoe	
	Ferrorations				
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
		able for this de	pth or be for full 24 hours)		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	ft, etc.)	
	OIL WELL	able for this de	pth or be for full 24 hours)	ft, etc.)	
	OIL WELL	able for this de	pth or be for full 24 hours)	ft, etc.) Choke Size	
	OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date of Test  Tubing Pressure	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li  Casing Pressure	Choke Size	
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li		
	OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date of Test  Tubing Pressure	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li  Casing Pressure	Choke Size	
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date of Test  Tubing Pressure	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li  Casing Pressure	Choke Size	
	OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date of Test  Tubing Pressure	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li  Casing Pressure	Choke Size	
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil-Bbls.	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF	
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil-Bbls.	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF	
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate	
VI	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate	
VI	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size  ATION COMMISSION	
VI	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  L hereby certify that the rules and	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
VI	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size  ATION COMMISSION	
VI	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY	Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  1967, 19	
VI	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE	Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  1967, 19	

(Signature)

(Title)

(Date)

APPROV	/ED, 19, 19
BY	W.a. Gressett
TITLE	ou suo CAO ANGRESTOS
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply