

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Water Injection	5. Lease Designation and Serial No.
2. Name of Operator The Wiser Oil Company	6. If Indian, Allote or Tribe Name
3. Address and Telephone No. 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080	7. If Unit or CA, Agreement Designation Skelly Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT G, 1980' FNL & 1980' FEL, Sec 15, T17S, R31E	8. Well Name and No. 20
	9. Well API No. 30-015-05161
	10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA
	11. County or Parish, State Eddy, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

05/12/97 MIRU Lucky WS # 13. POH & LD rods & pmp. Removed WH. NU BOP. Tstd tbg. to 1800#. Held ok. Tagged btm. POH & tally 2-3/8" tbg. Btm @ 3607'. RIH w/5-1/2" R-4 pkr on 2-3/8" tbg. Set pkr @ 3225'. Tstd csg to 500#. Held ok. POH w/tbg & pkr.

05/13/97 RIH w/3-11/16" notched collars on 2-3/8" tbg. CO fill f/3607-3642'. Circ clean. POH & LD 2-3/8" IPC tbg. RIH w/5-1/2" Howco perma-latch pkr on-off tool w/1.5" profile & 104 jts 2-3/8" IPC tbg.(3202'). Btm pkr @ 3208'. ND BOP. Installed WH.

05/14/97 RU HES & pmpd pkr fl. Tstd csg. Held ok. Acidized w/7500 gals 15% Fer-check acid & 2,000# rk salt in 4500# stages. ATP 2100# @ 4 bpm. MTP 2640# @ 4.5 bpm. ISIP 1780#, 5 min 1608#, 10 min 1577#, 15 min 1540#. Pld pkr in tension. Rlsd & reset pkr. Pumped pkr fl. Tstd csg. to 500#. Held ok.

05/20/97 NU WH. Initial Injection rate - 1:00 P.M. - 400 BWPd @ 200#.

*Post ID-3
18-12-97
Prod to WFW*

14. I hereby certify that the foregoing is true and correct

Signed: Betty Esie Title Production Administrator Date 09/22/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title _____ Date _____

Conditions of approval, if any:

BR