

5-USGS-ARTESIA

1-PJB, ENGR.

Form 9-331  
Dec. 1973

COPY

1-R. J. STARRAK-TULSA

1-A. B. Y-MIDLAND

1-EF, FOREMAN

1-FILE

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection **FEB 27 1979**

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

O. C. C. ARTESIA, OFFICE

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 1tr. P, 660' FSL &amp; 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) Open Fren 7-Rivers to

XX

injection

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up E &amp; H Well Service and pulled tubing and packer.

2. Dresser Atlas perforated 1 spf, 2321, 23, 31, 33, 43, 45, 59, 61, 67, 69, 74, 76, 81, 86, 2437, 39, 46 - 17 holes.

3. Ran plug and packer. Plug at 2537'. Spotted 4 bbls. 15% NE, 2451-2283'. Set packer at 2252' and Runco treated perfs. 2321-2446' with 2550 gals. 15% NE acid with 34 ball sealers. Broke at 2800# at 2.5 BPM, got action from 6 balls from 2400# to 3200#. Did not ball out. Max. 3200#, min. 2400#, ISIP 1600#, 5 min. 1600#, avg. rate 2.9 BPM.

4. Ran long string, Baker AD-1 packer, 29 jts. 2 3/8" 8R I.P.C. tbg., 891', Baker dual tension pkr., 71 jts. 2 1/16" CS Hydril tbg., 2443'. Set tbg. at 3147', AD-1 packer at 3144', Baker dual packer at 2244'.

5. Ran short string, 70 jts. 2 1/16" CS Hydril I.P.C. tbg., 2233'. Latched into dual packer at 2244'.

6. Hook well up for injection

Subsurface Safety Valve: Manu. and type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Supt.

DATE

2-13-79

APPROVED BY

Lee J. Lara

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER

DATE

FEB 26 1979

CONDITIONS OF APPROVAL, IF ANY:

PJB/de

\*See Instructions on Reverse Side