N

AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

The N-K Royalty Co. State "B" well No. 3 In NE NW of Sec. 16 T. 17 Lower State "B" well No. 3 In NE NW of Sec. 16 T. 17 Lower State "B" well No. 3 In NE NW of Sec. 16 T. 17 Lower State and the State Land the North Line and 660 feet went of the East line of Section 16 State land the oil and gas lease is No. B-3105 Assignment No. If patented land the owner is Address.
State Bi
ell is.660 fost south of the North line and .660 feet west of the East line of .860 line last on patented land the oil and gas lease is No. B-3105 assignment No
State land the oil and gas lease is No. B-3105 Assignment No
Address Government land the permittee is
Government land the permittee is. to Lessee is. Fred Turner Jr. Address. Midland, Texas is to see Lessee is. Fred Turner Jr. April 15
He Lessee is Fred Turner Jr. Address Midland, Texas Hilling commenced April 15 19 39 brilling was completed June 24 19 3 Hilling commenced April 15 19 39 brilling was completed June 24 19 3 He for drilling contractor Carper Drilling Co. Address Artesia, New Mexico evation above sea level at top of casing 3834 feet. In information given is to be kept confidential until 19 19 19 19 19 19 19 19 19 19 19 19 19
Artesia, New Mexico avation above sea level at top of casing 36.54 test. The information given is to be kept confidential until OIL SANDS OR ZONES OIL, from 3657 to 3658 No. 4, from to
OIL SANDS OR ZONES IMPORTANT WATER SANDS Clude data on rate of water inflow and elevation to which water rose in hole. OIL from
OIL SANDS OR ZONES No. 4, from
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Clude data on rate of water inflow and elevation to which water rose in hole. 2. 1, from 3797 to 3805 feet. 3. 2, from to feet. 3. 3, from to feet. 3. 4, from to feet. 3. 4, from to feet. 3. 4, from to feet. 4. 4, from to feet. CASING RECORD CASING RECORD SIZE PRE POOF PRE NORT MAKE AMOUNT SIROF CUT & FILLED PROM TO FROM T
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Record of shooting or Chemical Treatment Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH CLEANED OUT OUT OR TREATED DEPTH CLEANED OUT
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SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH CLEANED OU
esults of shooting or chemical treatment Well neither shot or acidized
RECORD OF DRILL-STEM AND SPECIAL TESTS
f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach here
TOOLS USED
Rotary tools were used fromfeet tofeet, and fromfeet tofeet
able tools were used from 0 feet to 3805 feet, and from feet to feet to
PRODUCTION
PRODUCTION Put to producing June 24 19 39
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RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED

FROM	то	THICKNESS IN FEBT		FORMATION
0 10 320 355 390 412 475 588 1535 1753 1770 2180 2233 2282 26260 2657 2882 2657 28895 2930 2990 3000 3013 3051 3053 \$6\$x	10 320 355 390 412 475 588 1535 1753 1770 2180 2190 2210 2233 2282 2620 2857 2882 2895 2990 3000 3013 3041 3051 3053 3805 3805		Surface Red bed Red rock and sand Red bed and gyp Anhyd & Shale Lime and gyp Anhy and red bed Salt Anhy Red rock and sand Anhy Brown lime Anhy Lime Red sand Anhy Brown sand Lime Anhy and red sand Brown shale Lime Total depth	
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