STATE OF NEV		W 1 *20				
ENERGY AND MINERA	LS DEPARTMENT		NSERVATION	DÍMICION		
40. 01 COPIES ACCE		OIL CON			Form C-103	
DISTRIBUTIO	N .		P. O. BOX 208		Revised 10-1-78	
SANTA FE	/_	SANTA	FE, NEW MEXIC	CO 87501		
FILE	/				5a, Indicate Type of Lesse	
U.S.O.S.			DEC	9 1981	State X Fee	
LAND OFFICE			DLO	0 .50	5, State Off 6 Gas , ease No.	
OPERATOR	3		_	\sim 0		
				. C. D.	B-8571	
	CHNDDA NU.	TICES AND DE	PORTS ON "EART	SIA, OFFICE		
(00 HOT USE TH	15 FORM FOR PROPOSALS	TO DRILL ON TO DEE	PEN OR PLUG BALL TO A E	IFFERENT RESERVOIR:		
	CAT "APPLICATION FOR	PERMIT TO INCHA C	2-10177CR 30CF 1.1C3A	(3.7	7. Unit Agreement Name	
l.	649					
WELL X	יינונ סדו	HER-				
Name of Operator KERSEY & COMPANY					8, Farm or Leane Name	
					MACY	
Address of Operator					9. Well No.	
P. O. Box 316, Artesia, New Mexico 88210					1	
	P. U. BOX 310	, Altesia,	NEW LIEVICO COS	1 V	10. Field and Pool, at Mideat	
4. Location of Well				0010	FREN SEVEN RIVERS	
UNIT LETTER N	990	FEET FROM THE	South	ND FEE	FROM THE	
ON () CE						
West	1	16 _{towns}	175 AA	31E	NAME () MANA	
THE	INE, SECTION	TOWNS	'H15	NGE		
**********	mmm	V 15 Flavation	(Show whether I.F. RT.	GR, etc.)	12. County	
		//			Eddy ()\\\\\\\	
	7//////////////////////////////////////	777				
16.	Check Appro	priate Box To	Andicate Nature o	f Notice, Report	or Other Data	
N	OTICE OF INTEN	-	1	SUBSEC	UENT REPORT OF:	
	01102 01 1117=11					
				L WORK	ALTERING CASING	
PERFORM REMEDIAL WOR	' " 🛁	PLUG AND		7	PLUG AND ASANDONMENT	
TEMPORARILY ABANDON			<u> </u>	CE DRILLING OPHS.	- PEGG AND ASSAULONMENT	
PULL OR ALTER CASING		CHANGE P	LANS CASING	TEST AND CEMENT JOB		
			CTHE	A		
OTHER						

17. Describe Proposed	or Completed Operation	ns (Clearly state al	l pertinent deta:-s, and	give pertinent dates, in	cluding estimated date of starting any proposed	
work) SEE RULE !	1103.					
	D 1.111 0 E#	essing to 2	3301 and cemen	ted circulating	cement to surface	
Sept 3:	Kan 45" 3.5#	casing to 2	JAL 1.19 Cal	cou orroundern,		
	using 160 sad	CKS Coment w	ITH 47% Gel.			
" 7:	Perforated 42" & 7" casing at 2280'. Ran Halliburton RTTS Packer at 2100'					
•						
" 8:	" 8: Squeezed $4\frac{1}{2}$ " & 7" casing with 100 cacks cement. Temp. Survey showed cement					
0:						
	behind 7" ca	sing to 1900	•			
				en 6160 71	2170 - 76 - 6 holes	
" 21:	Perforated: 2138 - 42 - 4 holes: 2153 - 2160 - 7 holes: 2170 - 76 - 6 holes.					
	\cdot					
" 24:	: Acidized with 500 Gallons - Max Pressure 2500# - Swabbed down no oil show.					
						
" 30: Fractured well, 20,000 Gal. water and 19000# sand.						
'' 30:	rractured we	11, 20,000 4	Mair Marci aug	1 Joodin Sanat		
Oct. 1: Ran tubing - Swabbing - No oil show.						
Nov. 4: Ran pump & pumping back frac fluid - oil showing up.						
MAI As Well hamb a hambing again time train and the first of the						
	the information shows	ta true and comple	ete to the best of my kno	wledge and belief.		
is. I hereby certify the	" File information apove	.s compre		-		
/1	0010	_	· _	40	0 0 1001	
NEWED , NA	wed (Cer	seu_	TITLE Operat	or/Owner	Dec. 8, 1981	

SUPERVISOR, DISTRICT, II

, DEC 10 1981